Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
Petroleum Resources Division

HYDROCARBON AND BY-PRODUCT RESERVES IN BRITISH COLUMBIA

1985 12 31

86-04882/

British Columbia Cataloguing in Publication Data
Main entry under title:
Hydrocarbon and by-product reserves in British Columbia. -- 1972-

Annual.
Issuing body varies: 1972, Petroleum and Natural Gas Branch; 1973-1980, Petroleum Resources Branch; 1981- , Petroleum Resources Division.
Continues: Hydrocarbon and by-products reserves in British Columbia.
ISSN 0703-6655 = Hydrocarbon and by-product reserves in British Columbia

1. Petroleum - British Columbia - Reserves - Statistics - Periodicals. 2. Gas, Natural - British Columbia - Reserves - Statistics - Periodicals. 3. Sulphur - Statistics - Periodicals. I. British Columbia. Petroleum and Natural Gas Branch. II. British Columbia. Petroleum Resources Branch. III. British Columbia. Petroleum Resources Division.

TN873.C32B74 553.28'09711

PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1985

TABLE OF CONTENTS

	Table		Page
Figure 1 - Growth in Oil Reserves		facing	2
Figure 2 - Growth in Gas Reserves		facing	2
Figure 3 - Stratigraphic Correlation Chart		facing	2
Figure 4 - Oil and Gas Field Location		facing	2
Introduction			3
Summary			3
Discussion			4
Figure 5 - Distribution of Undiscovered Gas Potential in N.E.B.C.		facing	7
Hydrocarbon and By-Product Reserves (Imperial Units)	I		8
(S.I. Units)	II		9
Summary of Major Revisions - Initial Oil Reserves	III		10
Summary of Major Revisions - Initial Raw Gas Reserves	IV		11
Unconnected Remaining Gas Reserves by Plant	V		12
Established Oil and Gas Reserves by Pools and Projects	VI		13

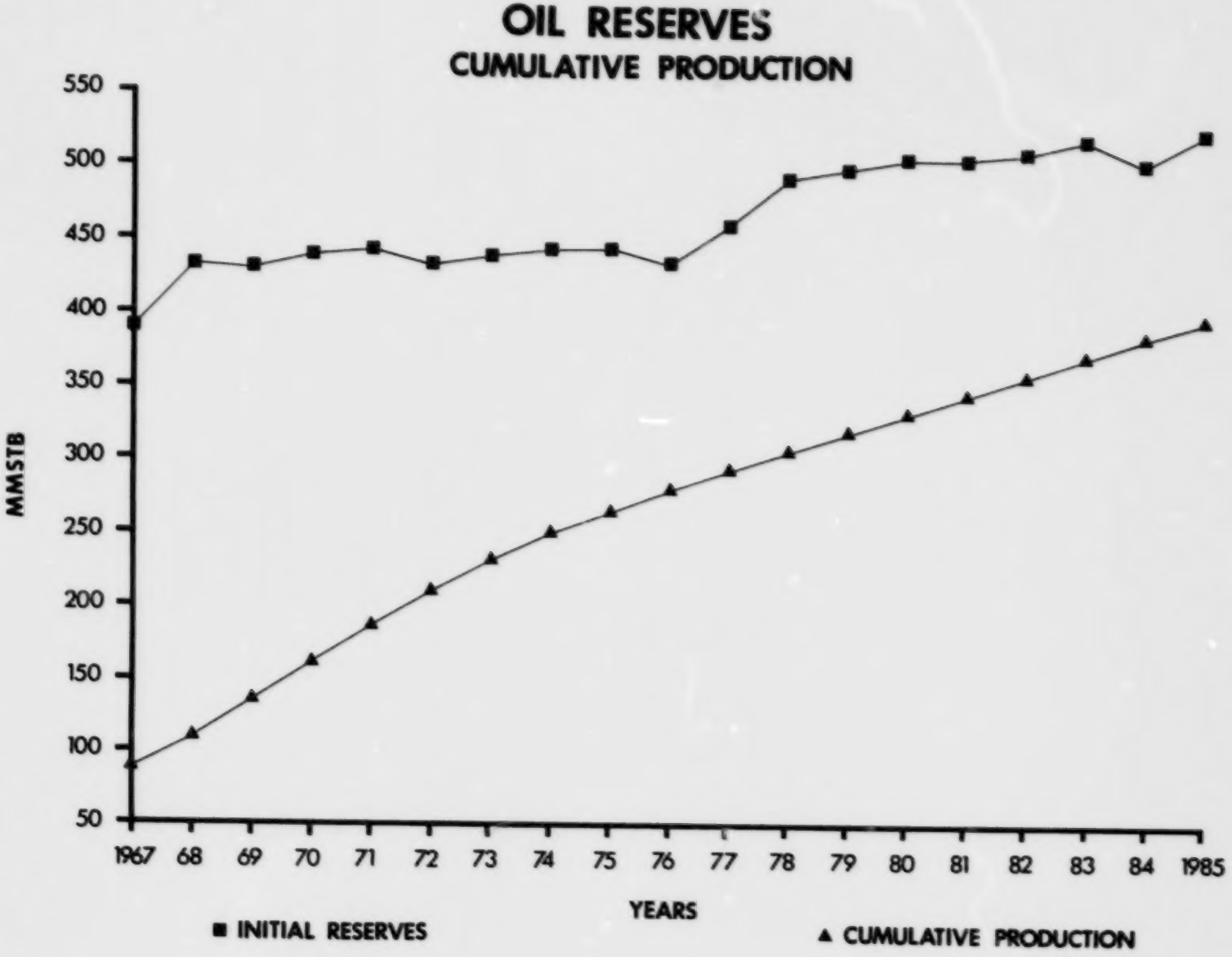

OIL RESERVES
CUMULATIVE PRODUCTION
MMSTB
550
500
450
400
350
300
250
200
150
100
50
1967
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
1985
YEARS
INITIAL RESERVES
CUMULATIVE PRODUCTION

FIGURE 1

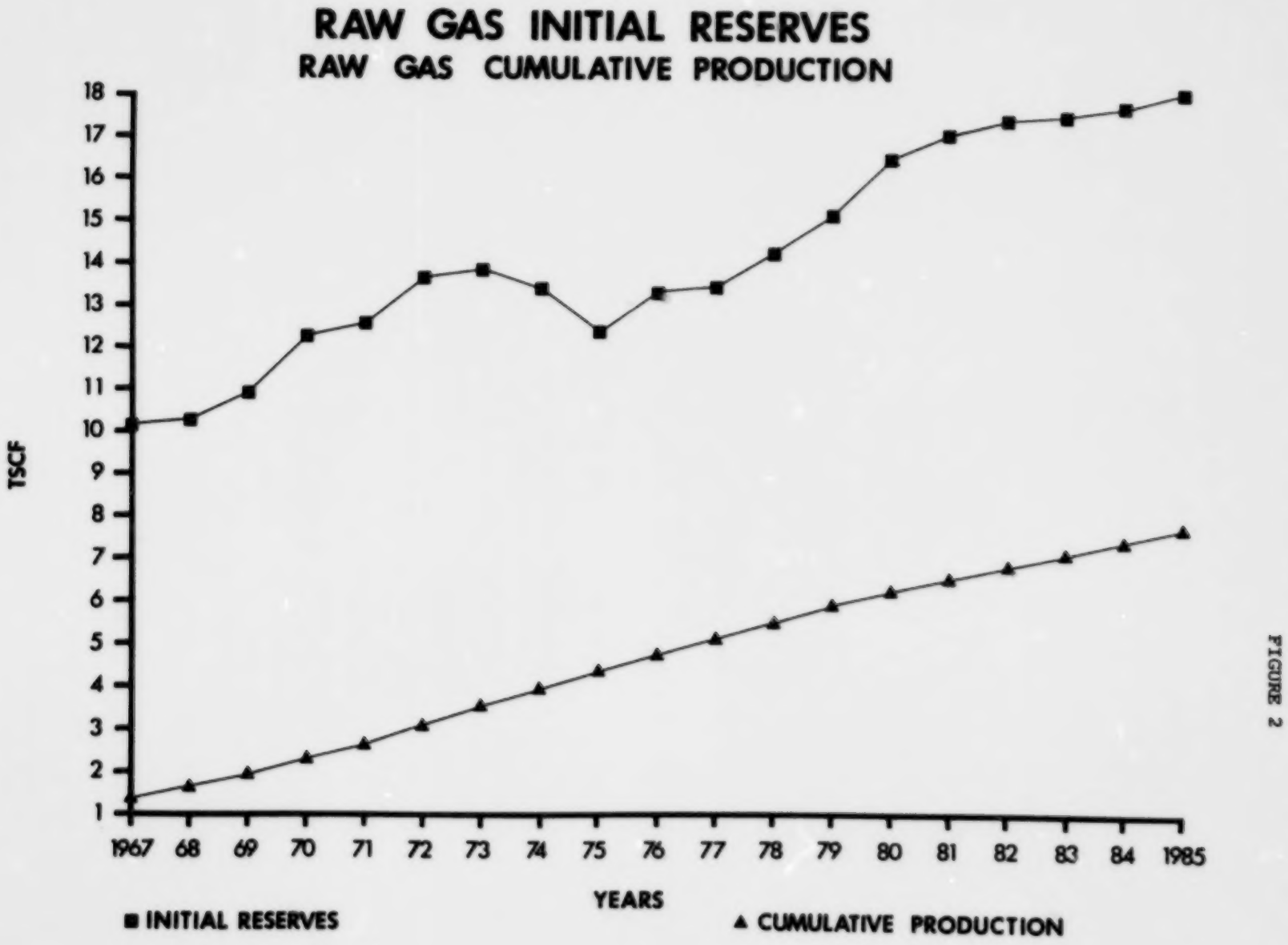
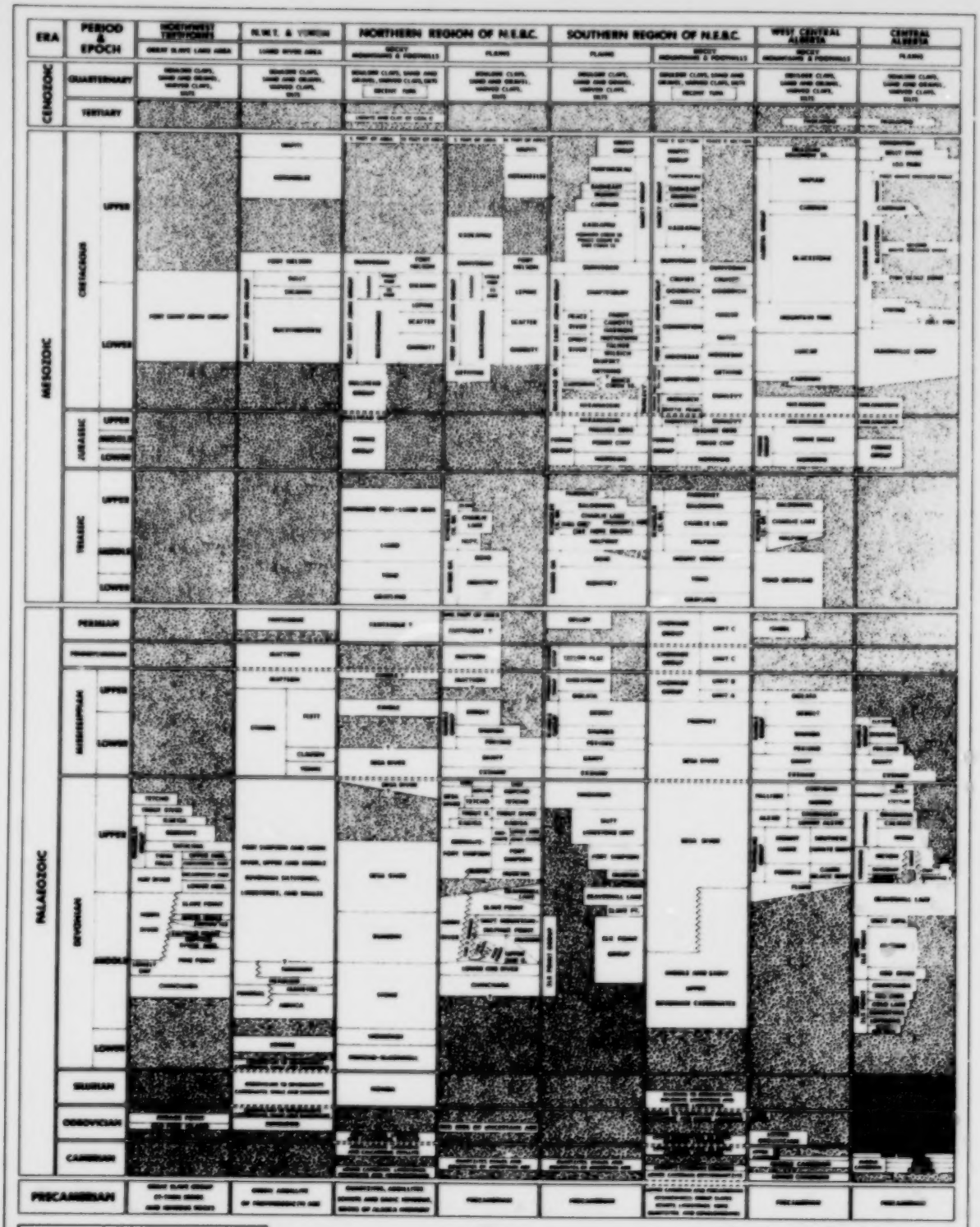
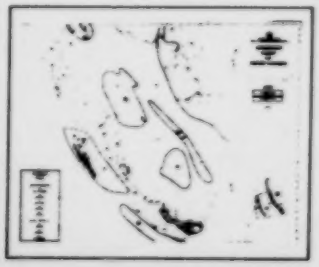

RAW GAS INITIAL RESERVES
RAW GAS CUMULATIVE PRODUCTION
TSCF
18
17
16
15
14
13
12
11
10
9
8
7
6
5
4
3
2
1
1967 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 1985
YEARS
■ INITIAL RESERVES
▲ CUMULATIVE PRODUCTION

FIGURE 2



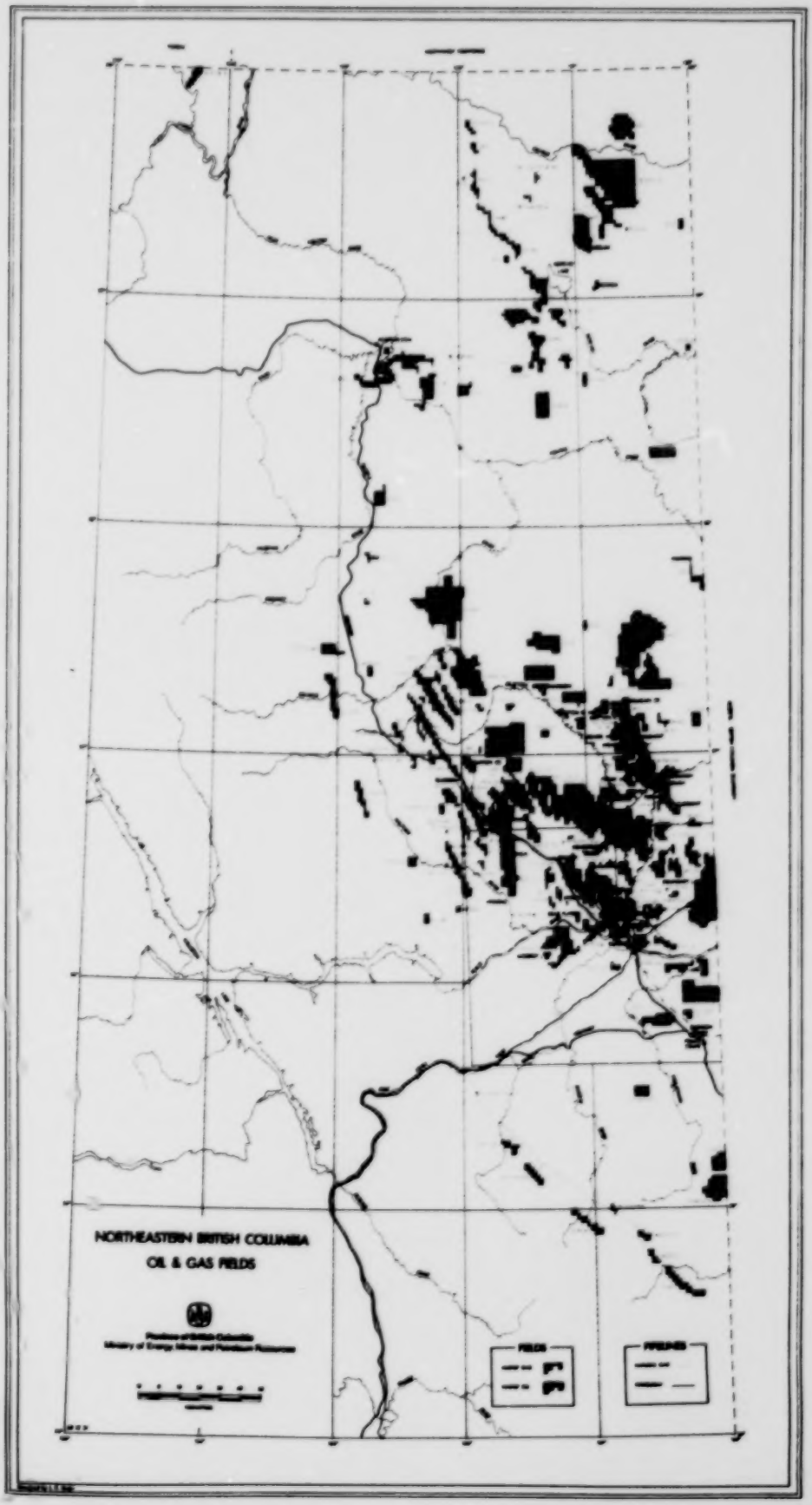


Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources

STRATIGRAPHIC CORRELATION CHART

NORTHEASTERN BRITISH COLUMBIA AND ADJACENT AREAS

NOTES:


NORTHEASTERN BRITISH COLUMBIA
OIL & GAS FIELDS

PROVINCE OF BRITISH COLUMBIA

HYDROCARBON AND BY-PRODUCT RESERVES

December 31, 1985

Introduction

This report presents the hydrocarbon and by-product reserves in British Columbia as at December 31, 1985, as estimated by the Petroleum Resources Division of the Ministry of Energy, Mines and Petroleum Resources. The estimates presented herein are furthermore supported by a data base of technical parameters reported in the three companion volumes constituting the "Engineering and Geological Reference Book."

Summary

A summary of year end remaining established reserves is presented below, while a more detailed presentation is provided on Tables I and II in S.I. Units and traditional oil field units respectively. A breakdown of initial and remaining reserves on a pool by pool basis is presented in Table IV. Since a substantial portion of remaining reserves is in unconnected gas pools, these are separately summarized by plant gathering area on Table V.

OIL -			
Established,	20	$10^6 m^3$	(127 MMSTB)
GAS -			
Established, raw	290	$10^9 m^3$	(10.3 TCF)
Established, marketable	237	$10^9 m^3$	(8.4 TCF)
NATURAL GAS LIQUIDS -			
Propane	1.5	$10^6 m^3$	(9.7 MMSTB)
Butanes	2.3	$10^6 m^3$	(14.4 MMSTB)
Pentanes Plus	4.5	$10^6 m^3$	(28.2 MMSTB)
SULPHUR -			
	11.4	$10^6 t$	(11.2 MMLT)

The provincial picture presented above presents no major change over previous years.

Discussion

A. Oil Reserves

A summary of changes and revisions is presented on Table III. The increase in remaining provincial reserves from 18.8 to 20.2 $10^6 m^3$ was mainly brought about by waterflood recovery enhancements in Boundary Lake and a combination of infill drilling and subsequent introduction of waterflooding in the Eagle Belloy pool. It is estimated that the infill drilling programme was responsible both directly and indirectly for 30-40% of the reserves growth in 1985. A long term trend in remaining reserves is graphically portrayed on Figure 1.

B. Connected Gas Reserves

From evidence presented in Table I and II it is clear that remaining provincial reserves have hardly changed in spite of virtually no development drilling activity brought about by a continuing oversupply situation. Some major revisions were made, partly influenced by data from new wells, but mainly by production data. Table III summarizes the principal changes where the Stoddart Belloy A pool stands out as a major item. Many B.C. pools are performing better than was anticipated 3-4 years ago of which the above mentioned pool is a prime example. A second indication of the continuing need to revise reserves upward is the continuing ability for the gas production system to deliver at rates in excess of 41 x $10^6 m^3/d$ (1.5 BCFD) ever since the down turn in gas sales that took place in 1980-1981. The growth in B.C. gas reserves overtime is presented graphically on Figure 2.

The deep cut facility at the Taylor plant which came on stream in November, 1985 will have a positive impact on gas liquids recovery and a negative impact on sales gas reserves. These effects will be reflected in future reserves estimates, as performance data becomes available.

C. Unconnected Reserves

The volume of unconnected gas reserves in B.C. grew during 1985 from $87 \times 10^9 m^3$ (3.1 TCF) to $91 \times 10^9 m^3$ (3.2 TCF). An approximate breakdown by gas plant area is presented on Table V. Such gas wells as were drilled in B.C. in 1985 mainly added to this category of reserves. Virtually all of the reserves estimates included in this category is for single well pools where volumetric estimates are based on single gas spacing unit assignment. The estimate is probably conservative.

D. By-Product Reserves

The estimates of Gas Plant production presented in Tables I and II are based on pool product recovery factors as set out in the Geological and Engineering Data Book. Although Carbon Dioxide is a common component in many B.C. gas pools, and although some recent successful exploration work has specifically been targetted at CO_2 reserves for EOR applications, we have not included these products in our reserves estimates as of this date.

E. Exploration Potential

Gas Reserves additions attributable to drilling activities in 1985 amounted to 2.34 x $10^9 m^3$ for 41 successful gas wells or 2 BCF/well on average. The Total Provincial gas potential for the North Eastern area continues to be estimated at 20 TCF (560 x $10^9 m^3$) with the greatest undiscovered potential thought to reside in the Foothills, the Devonian and the Deep Basin areas (Figure 3). These estimates of undiscovered gas potential are broadly consistent with recent exploration trends at a time of uncertain gas market outlet.

It is noteworthy furthermore that exploration activity has in 1985 expanded to non-traditional areas such as the overthrust region, the extreme south east of B.C. and the West Coast sedimentary basins, especially Vancouver Island.

REMAINING ULTIMATE POTENTIAL
OF EACH GEOLOGICAL PLAY

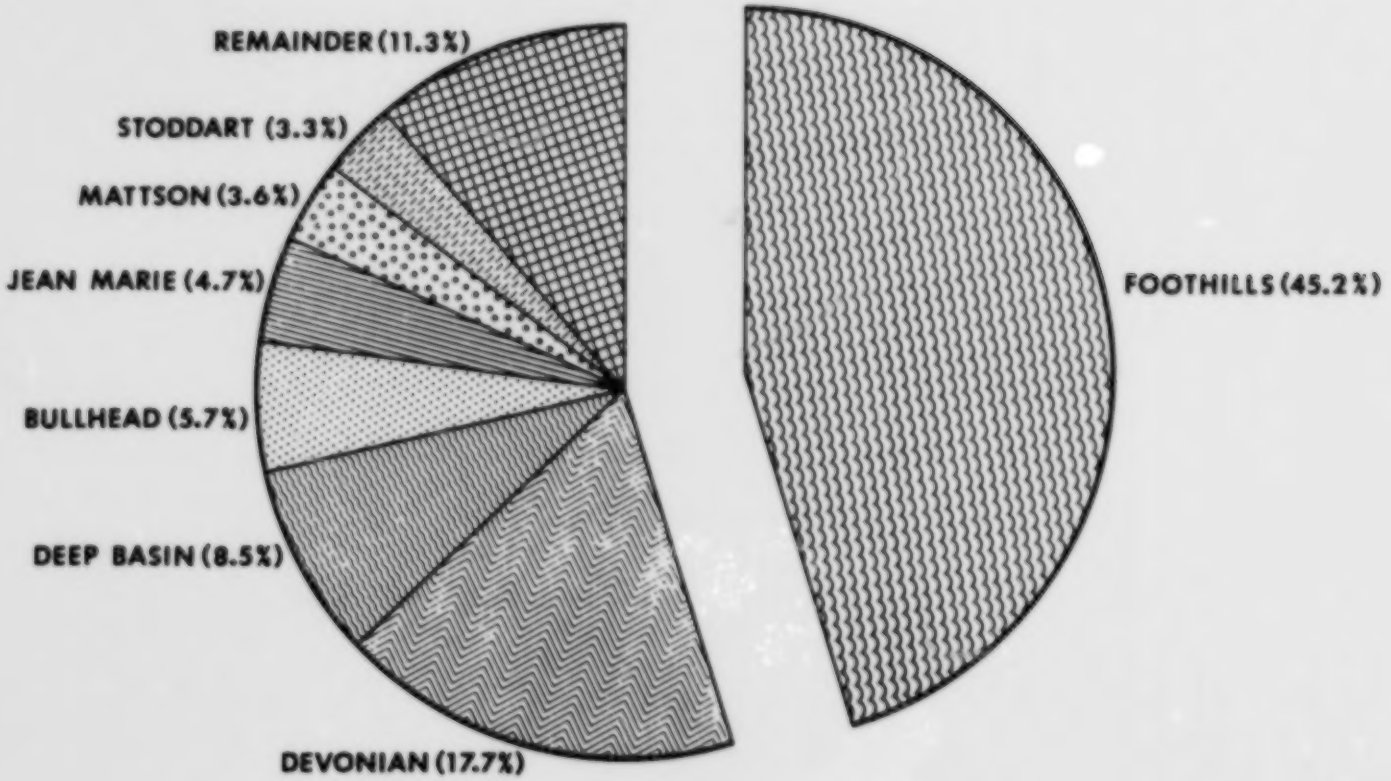


TABLE I

ESTABLISHED HYDROCARBON AND BY-PRODUCT RESERVES - DECEMBER 31, 1985

	CRUDE OIL MSTB	RAW GAS BSCF	MARKETABLE GAS BSCF (1)	PROPANE MSTB	BUTANE MSTB	PENTANE PLUS MSTB	SULPHUR MLT
Initial Reserves, Current Estimates	521 598	17 933	14 699	20 268	29 549	58 325	14 433
Cumulative Production to December 31, 1984	382 271	7 335	6 037	10 257	14 710	29 215	3 003
Remaining Reserves Estimate at December 31, 1984	118 336	10 295	8 403	9 347	13 863	27 110	11 174
Drilling in 1985	11 120	96	84	153	186	289	25
Revisions in 1985	+ 9 872	+ 207	+ 176	+ 511	+ 790	+1 712	+ 231
Production in 1985	-12 235	- 312	- 252	- 306 (2)	- 457 (2)	- 923 (2)	- 255 (2)
Remaining Reserves Estimate at December 31, 1985	127 093	10 285	8 411	9 705	14 383	28 188	11 175

Notes: Gas volumes measured at 14.65 psia and 60° F.

(1) Figures in this column are estimates of marketable gas i.e. the gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

(2) These figures are estimates based on average gas analyses and estimated Plant recoveries. Actual recoveries of propane, butanes, pentanes plus and sulphur were 434.0, 479.2, 863.1 MSTB and 248.0 MLT respectively during 1985.

TABLE II

ESTABLISHED HYDROCARBON AND BY-PRODUCT RESERVES - DECEMBER 31, 1985

	CRUDE OIL $10^3 m^3$	RAW GAS $10^6 m^3$	MARKETABLE GAS $10^6 m^3$ (1)	PROPANE $10^3 m^3$	BUTANE $10^3 m^3$	PENTANES PLUS $10^3 m^3$	SULPHUR $10^3 t$
Initial Reserves, Current Estimates	82 887.2	505 233	414 129	3 217.1	4 692.7	9 268.5	14 664.1
Cumulative Production to December 31, 1984	60 746.7	206 659	170 079	1 628.1	2 336.1	4 642.5	3 051.2
Remaining Reserves Estimate at December 31, 1984	18 804.7	290 044	236 733	1 483.6	2 201.6	4 308.1	11 353.5
Drilling in 1985	1 767.1	2 707	2 367	24.3	29.6	45.9	25.0
Revisions in 1985	+ 1 568.7	+ 5 823	+ 4 950	+ 81.1	+ 125.4	+ 272.0	+ 234.4
Production in 1985	- 1 944.2	- 8 799	- 7 086	- 48.6 (2)	- 72.5 (2)	- 146.6 (2)	- 258.6 (2)
Remaining Reserves Estimate at December 31, 1985	20 196.3	289 775	236 964	1 540.4	2 284.1	4 479.4	11 354.3

Notes: Gas volumes measured at 101.325 kPa and 15° C.

(1) Figures in this column are estimates of marketable gas i.e. the gas available to the transmission line after removal of acid gases and a percentage of liquid hydrocarbons.

(2) These figures are estimates based on average gas analyses and estimated Plant recoveries. Actual recoveries of propane, butanes, pentanes plus and sulphur were 68.9, 76.1, 137.2 $10^3 m^3$ and 252.0 $10^3 t$ respectively during 1985.

TABLE III

Summary of Major Revisions - Established Crude Oil

Field	Pool	Initial Oil Reserves $10^3 m^3$
Boundary Lake	Boundary Lake Unit #1	+ 1 111.7
Eagle	Belloy B/Kiskatinaw A	+ 205.8
Miscellaneous		+ 250.4
	TOTAL	+ 1 567.9

TABLE IV

Summary of Major Revisions - Established Raw Gas

Field	Pool	Initial Raw Gas Reserves $10^6 m^3$
Blueberry	Debolt A, B	+ 332
Bubbles North	Baldonnel A	+ 250
Cypress	Baldonnel A	+ 956
Ekwan	Slave Point A, B	- 797
Inga	Dunlevy A	- 419
Stoddart	Belloy A	+ 2 023
Windsor	Falher A-A, Falher B-A	+ 789
d-19-H/93-P-5	Baldonnel	+ 345
c-57-J/94-P-4	Pine Point	+ 332
Miscellaneous		+ 2 357
	TOTAL	+ 5 823

TABLE V

Unconnected Remaining Gas Reserves by Plant

Plant		Raw $10^9 m^3$	Marketable $10^9 m^3$
Fort St. John		36.0	29.7
Fort Nelson		20.5	17.1
Pine River/Windsor		27.6	20.7
* North Foothills		22.2	20.1
** Other		3.9	3.4
TOTAL		110.2	91.0
* Includes:	Pocketknife	* 8.7	8.3
	Cypress	5.2	4.7
	Grassy	4.4	4.0
	Adsett	3.9	3.2
** Includes:	Ft. St. John Bypass	** 3.4	3.06
	Boundary Lake Trunkline	0.5	0.37

TABLE VI

ESTABLISHED OIL AND GAS RESERVES

BY

POOLS AND PROJECTS

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS OF DECEMBER 31, 1985

The Units in the following report are SI; they are as follows:

GAS	INITIAL RESERVE -	MILLIONS OF CUBIC METRES
	CUMULATIVE PRODUCTION -	MILLIONS OF CUBIC METRES
	RESERVES -	MILLIONS OF CUBIC METRES
	BY-PRODUCTS :	
	PROPANE -	THOUSANDS OF CUBIC METRES
	BUTANES -	THOUSANDS OF CUBIC METRES
	PENTANES PLUS -	THOUSANDS OF CUBIC METRES
	SULPHUR -	THOUSANDS OF TONNES
OIL	INITIAL RESERVE -	THOUSANDS OF CUBIC METRES
	CUMULATIVE PRODUCTION -	THOUSANDS OF CUBIC METRES
	RESERVES -	THOUSANDS OF CUBIC METRES

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-ADSETT	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	304	0	304
PROJECT	-	-MARKETABLE	215	0	215
FIELD	-ADSETT	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	356	0	336
PROJECT	-	-MARKETABLE	256	0	256
FIELD	-ADSETT	ESTABLISHED GAS			
POOL	-SLAVE POINT-C	-RAW	946	0	946
PROJECT	-	-MARKETABLE	670	0	670
FIELD	-ADSETT	ESTABLISHED GAS			
POOL	-SLAVE POINT-D	-RAW	251	0	251
PROJECT	-	-MARKETABLE	178	0	178
FIELD	-ADSETT	ESTABLISHED GAS			
POOL	-SLAVE POINT-E	-RAW	185	0	185
PROJECT	-	-MARKETABLE	172	0	172

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -AIRPORT				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	83	22	61
	-MARKETABLE	72	19	53
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.4	0.1	0.3
	-PENTANE PLUS	1.1	0.3	0.8
	-SULPHUR	0.0	0.0	0.0
FIELD -AIRPORT				
POOL -DUNLEVY-A	ESTABLISHED GAS			
PROJECT -	-RAW	147	76	71
	-MARKETABLE	128	66	62
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.1	0.0	0.1
	-BUTANE	0.2	0.1	0.1
	-PENTANE PLUS	0.6	0.3	0.3
	-SULPHUR	0.2	0.1	0.1
FIELD -AIRPORT				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	2	2	0
	-MARKETABLE	2	2	0
FIELD -AIRPORT				
POOL -NORTH PINE-A	ESTABLISHED OIL	21.4	0.0	21.4
PROJECT -				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-AIRPORT	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	2	2	0
PROJECT	-	-MARKETABLE	2	2	0
FIELD	-AIRPORT	ESTABLISHED OIL	3.5	1.4	2.1
POOL	-HALFWAY-B				
PROJECT	-PETRO-CAN PROJECT				
		ESTABLISHED GAS			
		-RAW	276	3	273
		-MARKETABLE	234	2	232
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.0	0.0	3.0
		-BUTANE	5.1	0.1	5.0
		-PENTANE PLUS	14.2	0.1	14.1
		-SULPHUR	46.5	0.5	46.0
FIELD	-AITKEN CREEK	ESTABLISHED OIL	982.7	948.0	34.7
POOL	-GETHING-A				
PROJECT	-UNION PROJECT				
FIELD	-AITKEN CREEK	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	1 500	729	771
PROJECT	-GAS UNIT #1	-MARKETABLE	1 333	648	685
POOL	-GETHING-A				
PROJECT	-UNION PROJECT				

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -ALTARES POOL -BLUESKY-A PROJECT -	ESTABLISHED GAS			
	-RAW	108	0	108
	-MARKETABLE	93	0	93
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.9	0.0	1.9
	-BUTANE	2.1	0.0	2.1
	-PENTANE PLUS	1.9	0.0	1.9
	-SULPHUR	0.0	0.0	0.0
FIELD -ALTARES POOL -BLUESKY-A PROJECT -GEP PROJECT	ESTABLISHED GAS			
	-RAW	232	2	230
	-MARKETABLE	201	2	199
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.2	0.0	4.2
	-BUTANE	4.6	0.0	4.6
	-PENTANE PLUS	4.0	0.0	4.0
	-SULPHUR	0.0	0.0	0.0
FIELD -ATTACHIE POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	340	0	340
	-MARKETABLE	281	0	281
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	2.8	0.0	2.8
	-PENTANE PLUS	12.6	0.0	12.6
	-SULPHUR	10.3	0.0	10.3
FIELD -ATTACHIE POOL -UPPER KISKATINAW-A PROJECT -	ESTABLISHED GAS			
	-RAW	322	114	208
	-MARKETABLE	279	98	181
POOL -LOWER KISKATINAW-A PROJECT -				
REMARKS: TOTAL OF THOSE LISTED ABOVE				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BEAR FLAT	ESTABLISHED OIL	104.0	74.7	29.3
POOL	-BEAR FLAT-A				
PROJECT	-MONSANTO PROJECT				
FIELD	-BEATTON RIVER	ESTABLISHED OIL	44.0	35.7	8.3
POOL	-HALFWAY-C				
PROJECT	-				
FIELD	-BEATTON RIVER	ESTABLISHED OIL	77.3	56.8	20.5
POOL	-HALFWAY-D				
PROJECT	-				
FIELD	-BEATTON RIVER	ESTABLISHED GAS			
POOL	-HALFWAY-E	-RAW	26	0	26
PROJECT	-	-MARKETABLE	21	0	21
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.0	0.2
		-BUTANE	0.2	0.0	0.2
		-PENTANE PLUS	0.2	0.0	0.2
		-SULPHUR	0.7	0.0	0.7
FIELD	-BEATTON RIVER	ESTABLISHED OIL	1 509.2	1 306.9	202.3
POOL	-HALFWAY-A				
PROJECT	-BP PROJECT				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BEATTON RIVER	ESTABLISHED OIL	5.0	5.0	0.0
POOL	-HALFWAY-B				
PROJECT	-BP GEP PROJECT				
FIELD	-BEATTON RIVER WEST	ESTABLISHED OIL	10.0	8.2	1.8
POOL	-BLUESKY-A				
PROJECT	-				
FIELD	-BEATTON RIVER WEST	ESTABLISHED OIL	942.8	725.8	217.0
POOL	-BLUESKY-A				
PROJECT	-UNIT #1				
FIELD	-BEAVERDAM	ESTABLISHED GAS			
POOL	-UPPER HALFWAY-A	-RAW	337	214	123
PROJECT	-	-MARKETABLE	285	181	104
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.4	2.2	1.2
		-BUTANE	5.2	3.3	1.9
		-PENTANE PLUS	16.6	10.5	6.1
		-SULPHUR	6.5	4.2	2.3
FIELD	-BEAVERDAM	ESTABLISHED OIL	1.2	1.1	0.1
POOL	-LOWER HALFWAY-A				
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BEAVER RIVER	ESTABLISHED GAS			
POOL	-MATTSON-A	-RAW	43	43	0
PROJECT	-	-MARKETABLE	38	38	0
FIELD	-BEAVER RIVER	ESTABLISHED GAS			
POOL	-BANFF-A	-RAW	14	14	0
PROJECT	-	-MARKETABLE	12	12	0
FIELD	-BEAVER RIVER	ESTABLISHED GAS			
POOL	-NAHANNI-A	-RAW	4 972	4 972	0
PROJECT	-GEP PROJECT	-MARKETABLE	4 202	4 201	1
FIELD	-BEAVERTAIL	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	1 509	1 190	319
PROJECT	-	-MARKETABLE	1 304	1 028	276
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	20.3	16.0	4.3
		-BUTANE	25.9	20.4	5.5
		-PENTANE PLUS	61.7	48.7	13.0
		-SULPHUR	0.0	0.0	0.0
FIELD	-BEAVERTAIL	ESTABLISHED GAS			
POOL	-DUNLEVY-B	-RAW	37	0	37
PROJECT	-	-MARKETABLE	32	0	32
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.5	0.0	0.5
		-BUTANE	0.8	0.0	0.8
		-PENTANE PLUS	3.0	0.0	3.0
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BEAVERTAIL POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	61	0	61
	-MARKETABLE	52	0	52
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	0.9	0.0	0.9
	-SULPHUR	1.5	0.0	1.5
FIELD -BEAVERTAIL POOL -HALFWAY-B PROJECT -	ESTABLISHED OIL	63.6	16.3	47.3
FIELD -BEG POOL -BALDONNEL-A PROJECT -GEP PROJECT	ESTABLISHED GAS			
	-RAW	242	209	33
	-MARKETABLE	205	177	28
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	1.9	0.3
	-BUTANE	3.4	2.9	0.5
	-PENTANE PLUS	5.4	4.6	0.8
	-SULPHUR	6.7	5.8	0.9
FIELD -BEG POOL -BALDONNEL-B PROJECT -GEP PROJECT	ESTABLISHED GAS			
	-RAW	2 306	1 313	993
	-MARKETABLE	1 948	1 109	839
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	21.0	12.0	9.0
	-BUTANE	33.0	18.5	14.5
	-PENTANE PLUS	51.0	29.1	21.9
	-SULPHUR	64.0	36.3	27.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BEG	ESTABLISHED GAS			
POOL	-BALDONNEL-C	-RAW	828	722	106
PROJECT	-GEP PROJECT	-MARKETABLE	700	610	90
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	8.0	6.6	1.4
		-BUTANE	12.0	10.2	1.8
		-PENTANE PLUS	18.0	16.0	2.0
		-SULPHUR	23.0	20.0	3.0
FIELD	-BEG	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	3 600	2 581	1 019
PROJECT	-GEP PROJECT	-MARKETABLE	3 042	2 181	861
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	35.6	25.5	10.1
		-BUTANE	59.1	42.4	16.7
		-PENTANE PLUS	190.8	136.8	54.0
		-SULPHUR	217.0	155.6	61.4
FIELD	-BEG WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	84	37	47
PROJECT	-GEP PROJECT	-MARKETABLE	71	32	39
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.3	0.5
		-BUTANE	1.6	0.7	0.9
		-PENTANE PLUS	3.7	1.6	2.1
		-SULPHUR	0.5	0.2	0.3
FIELD	-BEG WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-B	-RAW	162	24	138
PROJECT	-GEP PROJECT	-MARKETABLE	137	20	117
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.5	0.2	1.3
		-BUTANE	3.2	0.5	2.7
		-PENTANE PLUS	7.1	1.0	6.1
		-SULPHUR	1.0	0.1	0.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BERNADET POOL -BLUESKY-A PROJECT -				
	ESTABLISHED GAS			
	-RAW	30	28	2
	-MARKETABLE	26	24	2
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.5	0.0
	-BUTANE	0.5	0.5	0.0
	-PENTANE PLUS	0.3	0.3	0.0
	-SULPHUR	0.0	0.0	0.0
FIELD -BERNADET POOL -BLUESKY-C PROJECT -				
	ESTABLISHED GAS			
	-RAW	22	14	8
	-MARKETABLE	19	12	7
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.3	0.1
	-BUTANE	0.5	0.3	0.2
	-PENTANE PLUS	0.8	0.5	0.3
	-SULPHUR	0.0	0.0	0.0
FIELD -BERNADET POOL -DUNLEVY-A PROJECT -				
	ESTABLISHED GAS			
	-RAW	219	66	153
	-MARKETABLE	161	48	113
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.4	1.0	2.4
	-BUTANE	4.7	1.4	3.3
	-PENTANE PLUS	10.3	3.1	7.2
	-SULPHUR	0.0	0.0	0.0
FIELD -BERNADET POOL -INGA-A PROJECT -				
	ESTABLISHED GAS			
	-RAW	39	0	39
	-MARKETABLE	33	0	33
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BERNADET				
POOL -HALFWAY-A	ESTABLISHED OIL	33.6	0.6	33.0
PROJECT -				
FIELD -BIRCH				
POOL -GETHING-B	ESTABLISHED GAS			
PROJECT -	-RAW	21	7	14
	-MARKETABLE	18	6	12
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.1	0.2
	-BUTANE	0.4	0.1	0.3
	-PENTANE PLUS	0.7	0.3	0.4
	-SULPHUR	0.1	0.0	0.1
FIELD -BIRCH				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	73	19	54
	-MARKETABLE	60	16	44
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.2	0.6
	-BUTANE	1.5	0.4	1.1
	-PENTANE PLUS	2.9	0.8	2.1
	-SULPHUR	1.1	0.3	0.8
FIELD -BIRCH				
POOL -BALDONNEL-B	ESTABLISHED GAS			
PROJECT -	-RAW	711	59	652
	-MARKETABLE	587	48	539
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	7.9	0.7	7.2
	-BUTANE	15.1	1.2	13.9
	-PENTANE PLUS	28.1	2.3	25.8
	-SULPHUR	10.9	0.9	10.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BIRCH POOL -BALDONNEL-C PROJECT -	ESTABLISHED OIL	209.6	46.2	163.4
FIELD -BIRCH POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	318	62	256
	-MARKETABLE	265	52	213
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.7	0.7	3.0
	-BUTANE	5.9	1.2	4.7
	-PENTANE PLUS	5.8	1.1	4.7
	-SULPHUR	10.6	2.1	8.5
FIELD -BIVOUAC POOL -DEBOLT-A PROJECT -	ESTABLISHED GAS			
	-RAW	235	0	235
	-MARKETABLE	201	0	201
FIELD -BIVOUAC POOL -DEBOLT-B PROJECT -	ESTABLISHED GAS			
	-RAW	20	0	20
	-MARKETABLE	17	0	17
FIELD -BLUEBERRY POOL -DUNLEVY-A PROJECT -	ESTABLISHED GAS			
	-RAW	365	296	69
	-MARKETABLE	312	253	59
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.4	5.2	1.2
	-BUTANE	9.1	7.4	1.7
	-PENTANE PLUS	19.6	15.8	3.8
	-SULPHUR	0.3	0.2	0.1

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BLUEBERRY				
POOL -DUNLEVY-B				
PROJECT -				
	ESTABLISHED OIL	1.0	1.0	0.0
	ESTABLISHED GAS			
	-RAW	690	385	305
	-MARKETABLE	589	329	260
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.0	3.3	2.7
	-BUTANE	11.0	6.2	4.8
	-PENTANE PLUS	15.0	8.2	6.8
	-SULPHUR	0.0	0.0	0.0
FIELD -BLUEBERRY				
POOL -BALDONNEL-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	28	28	0
	-MARKETABLE	24	23	1
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.3	0.0
	-BUTANE	0.6	0.6	0.0
	-PENTANE PLUS	1.0	1.0	0.0
	-SULPHUR	0.4	0.4	0.0
FIELD -BLUEBERRY				
POOL -BALDONNEL-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	181	162	19
	-MARKETABLE	151	135	16
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.0	1.8	0.2
	-BUTANE	4.0	3.6	0.4
	-PENTANE PLUS	5.0	4.8	0.2
	-SULPHUR	3.0	2.3	0.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BLUEBERRY POOL -BLUEBERRY-B PROJECT -	ESTABLISHED GAS			
	-RAW	3	3	0
	-MARKETABLE	1	1	0
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.8	1.6	0.2
FIELD -BLUEBERRY POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	55	10	45
	-MARKETABLE	45	8	37
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.1	0.5
	-BUTANE	1.2	0.2	1.0
	-PENTANE PLUS	5.3	0.9	4.4
	-SULPHUR	3.1	0.5	2.6
FIELD -BLUEBERRY POOL -DEBOLT-A PROJECT -	ESTABLISHED OIL	57.0	42.8	14.2
FIELD -BLUEBERRY POOL -DEBOLT-B PROJECT -	ESTABLISHED OIL	49.0	43.0	6.0
	ESTABLISHED GAS			
	-RAW	17	14	3
	-MARKETABLE	14	12	2
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.4	0.0
	-BUTANE	0.8	0.6	0.2
	-PENTANE PLUS	1.2	1.0	0.2
	-SULPHUR	0.1	0.1	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BLUEBERRY	ESTABLISHED OIL	1 724.5	1 454.0	270.5
POOL	-DEBOLT-A				
PROJECT	-SUNCOR PROJECT				
		ESTABLISHED GAS			
		-RAW	521	374	147
		-MARKETABLE	430	309	121
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	12.9	9.3	3.6
		-BUTANE	23.6	17.0	6.6
		-PENTANE PLUS	36.9	26.6	10.3
		-SULPHUR	1.9	1.4	0.5
FIELD	-BLUEBERRY	ESTABLISHED OIL	700.5	568.4	132.1
POOL	-DEBOLT-B				
PROJECT	-SUNCOR PROJECT				
		ESTABLISHED GAS			
		-RAW	1 273	429	844
		-MARKETABLE	1 052	355	697
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	31.5	10.6	20.9
		-BUTANE	57.6	19.5	38.1
		-PENTANE PLUS	90.4	30.5	59.9
		-SULPHUR	4.6	1.6	3.0
FIELD	-BLUEBERRY EAST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	63	62	1
PROJECT	-	-MARKETABLE	51	51	0
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.6	0.6	0.0
		-BUTANE	1.4	1.4	0.0
		-PENTANE PLUS	4.9	4.9	0.0
		-SULPHUR	2.5	2.5	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BLUEBERRY EAST				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	9	9	0
	-MARKETABLE	7	7	0
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.1	0.1	0.0
	-BUTANE	0.2	0.2	0.0
	-PENTANE PLUS	0.8	0.8	0.0
	-SULPHUR	0.5	0.5	0.0
FIELD -BLUEBERRY EAST				
POOL -DEBOLT-A	ESTABLISHED GAS			
PROJECT -	-RAW	9	8	1
	-MARKETABLE	7	6	1
FIELD -BLUEBERRY WEST				
POOL -DUNLEVY-A	ESTABLISHED GAS			
PROJECT -	-RAW	201	18	183
	-MARKETABLE	170	15	155
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	0.2	2.0
	-BUTANE	3.7	0.3	3.4
	-PENTANE PLUS	5.1	0.5	4.6
	-SULPHUR	0.8	0.1	0.7
FIELD -BLUEBERRY WEST				
POOL -DUNLEVY-B	ESTABLISHED GAS			
PROJECT -	-RAW	106	26	80
	-MARKETABLE	89	22	67
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.3	0.9
	-BUTANE	1.7	0.4	1.3
	-PENTANE PLUS	2.9	0.7	2.2
	-SULPHUR	0.5	0.1	0.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BLUEBERRY WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	276	150	126
PROJECT	-	-MARKETABLE	233	127	106
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.5	1.4	1.1
		-BUTANE	4.6	2.5	2.1
		-PENTANE PLUS	8.7	4.7	4.0
		-SULPHUR	3.6	2.0	1.6
FIELD	-BOUGIE	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	42	0	42
PROJECT	-	-MARKETABLE	40	0	40
FIELD	-BOUGIE	ESTABLISHED GAS			
POOL	-DEBOLT-C	-RAW	285	1	284
PROJECT	-	-MARKETABLE	268	1	267
FIELD	-BOUGIE	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	128	0	128
PROJECT	-	-MARKETABLE	102	0	102
FIELD	-BOUNDARY LAKE	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	68	21	47
PROJECT	-	-MARKETABLE	52	16	36
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	1.1	0.3	0.8
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BOUNDARY LAKE POOL -BLUESKY-B PROJECT -	ESTABLISHED GAS			
	-RAW	89	7	82
	-MARKETABLE	68	5	63
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	1.3	0.1	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -BLUESKY-C PROJECT -	ESTABLISHED GAS			
	-RAW	246	0	246
	-MARKETABLE	207	0	207
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	0.0	2.2
	-BUTANE	3.0	0.0	3.0
	-PENTANE PLUS	10.4	0.0	10.4
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -GETHING-B PROJECT -	ESTABLISHED GAS			
	-RAW	31	27	4
	-MARKETABLE	23	20	3
FIELD -BOUNDARY LAKE POOL -GETHING-A PROJECT -GEP PROJECT	ESTABLISHED GAS			
	-RAW	303	277	26
	-MARKETABLE	227	208	19
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	6.4	5.8	0.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BOUNDARY LAKE	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	47	0	47
PROJECT	-	-MARKETABLE	35	0	35
FIELD	-BOUNDARY LAKE	ESTABLISHED GAS			
POOL	-DUNLEVY-B	-RAW	65	1	64
PROJECT	-	-MARKETABLE	48	1	47
FIELD	-BOUNDARY LAKE	ESTABLISHED GAS			
POOL	-BALDONNEL-C	-RAW	194	28	166
PROJECT	-	-MARKETABLE	138	20	118
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	5.5	0.8	4.7
		-SULPHUR	0.0	0.0	0.0
FIELD	-BOUNDARY LAKE	ESTABLISHED OIL	32.4	15.3	17.1
POOL	-CECIL-A				
PROJECT	-				
FIELD	-BOUNDARY LAKE	ESTABLISHED OIL	29.5	4.3	25.2
POOL	-CECIL-B				
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE PROJECT -	ESTABLISHED OIL	0.1	0.1	0.0
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE-A PROJECT -	ESTABLISHED OIL	178.6	72.5	106.1
	ESTABLISHED GAS			
	-RAW	112	18	94
	-MARKETABLE	84	14	70
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	5.7	0.9	4.8
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE-B PROJECT -	ESTABLISHED GAS			
	-RAW	124	0	124
	-MARKETABLE	93	0	93
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	6.3	0.0	6.3
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE-A PROJECT -UNIT #1	ESTABLISHED OIL	19 668.2	12 800.0	6 868.2
	ESTABLISHED GAS			
	-RAW	2 468	2 004	464
	-MARKETABLE	1 498	1 216	282
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	270.3	219.5	50.8
	-BUTANE	210.4	170.8	39.6
	-PENTANE PLUS	126.0	102.4	23.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE-A PROJECT -UNIT #2	ESTABLISHED OIL	11 278.6	9 499.6	1 779.0
	ESTABLISHED GAS			
	-RAW	1 456	1 248	208
	-MARKETABLE	884	758	126
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	159.4	136.7	22.7
	-BUTANE	124.1	106.4	17.7
	-PENTANE PLUS	74.3	63.7	10.6
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE-A PROJECT -DOME PROJECT #1	ESTABLISHED OIL	2 270.9	1 959.4	311.5
	ESTABLISHED GAS			
	-RAW	267	227	40
	-MARKETABLE	162	138	24
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	29.2	24.8	4.4
	-BUTANE	22.7	19.3	3.4
	-PENTANE PLUS	13.6	11.6	2.0
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -BOUNDARY LAKE-A PROJECT -DOME PROJECT #2	ESTABLISHED OIL	808.9	750.1	58.8
	ESTABLISHED GAS			
	-RAW	89	87	2
	-MARKETABLE	54	53	1
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	9.7	9.5	0.2
	-BUTANE	7.6	7.4	0.2
	-PENTANE PLUS	4.5	4.4	0.1
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BOUNDARY LAKE POOL -BASAL BOUNDARY-A PROJECT -	ESTABLISHED GAS			
	-RAW	80	66	14
	-MARKETABLE	60	49	11
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	2.7	2.3	0.4
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE POOL -COPLIN-A PROJECT -	ESTABLISHED GAS			
	-RAW	28	0	28
	-MARKETABLE	24	0	24
FIELD -BOUNDARY LAKE POOL -COPLIN-B PROJECT -	ESTABLISHED OIL	8.4	1.9	6.5
	ESTABLISHED GAS			
	-RAW	2	0	2
	-MARKETABLE	1	0	1
FIELD -BOUNDARY LAKE POOL -HALFWAY PROJECT -	ESTABLISHED OIL	311.4	259.1	52.3

Pool - Halfway
Proj - Esso GEP Proj
Pool - Halfway
Proj - PEX GEP Proj
Pool - Halfway
Proj - Amerada Proj

Remarks: Total of those listed above

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BOUNDARY LAKE				
POOL -HALFWAY-B	ESTABLISHED GAS			
PROJECT -	-RAW	266	0	266
	-MARKETABLE	201	0	201
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	7.4	0.0	7.4
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE				
POOL -HALFWAY-C	ESTABLISHED GAS			
PROJECT -	-RAW	21	0	21
	-MARKETABLE	16	0	16
FIELD -BOUNDARY LAKE				
POOL -HALFWAY				
PROJECT -AMERADA PROJECT				
	ESTABLISHED GAS			
	-RAW	116	32	84
	-MARKETABLE	70	19	51
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.4	1.1
	-BUTANE	2.7	0.7	2.0
	-PENTANE PLUS	3.7	1.0	2.7
	-SULPHUR	0.0	0.0	0.0

FIELD -BOUNDARY LAKE
POOL -CONFIDENTIAL
PROJECT -

FIELD -BOUNDARY LAKE	ESTABLISHED GAS			
POOL -BALDONNEL-A	-RAW	840	681	159
PROJECT -	-MARKETABLE	596	484	112
POOL -BALDONNEL-B				
PROJECT -				

REMARKS: TOTAL OF THOSE LISTED ABOVE

FIELD -BOUNDARY LAKE NORTH	ESTABLISHED GAS			
POOL -GETHING-A	-RAW	11	0	11
PROJECT -	-MARKETABLE	9	0	9

FIELD -BOUNDARY LAKE NORTH	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	245	0	245
PROJECT -	-MARKETABLE	214	0	214
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.5	0.0	2.5
	-BUTANE	3.7	0.0	3.7
	-PENTANE PLUS	6.0	0.0	6.0
	-SULPHUR	0.7	0.0	0.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BOUNDARY LAKE NORTH	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	550	460	90
PROJECT	-	-MARKETABLE	470	393	77
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	8.0	6.7	1.3
		-BUTANE	10.6	8.8	1.8
		-PENTANE PLUS	19.2	16.0	3.2
		-SULPHUR	6.1	5.1	1.0
FIELD	-BOUNDARY LAKE NORTH	ESTABLISHED OIL	1.6	0.8	0.8
POOL	-HALFWAY-C				
PROJECT	-				
FIELD	-BOUNDARY LAKE NORTH	ESTABLISHED OIL	44.0	25.5	18.5
POOL	-HALFWAY-D				
PROJECT	-				
FIELD	-BOUNDARY LAKE NORTH	ESTABLISHED GAS			
POOL	-HALFWAY-E	-RAW	170	23	147
PROJECT	-	-MARKETABLE	145	20	125
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.5	0.3	2.2
		-BUTANE	3.3	0.4	2.9
		-PENTANE PLUS	5.9	0.8	5.1
		-SULPHUR	1.9	0.3	1.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BOUNDARY LAKE NORTH POOL -HALFWAY-G PROJECT -	ESTABLISHED GAS			
	-RAW	58	0	58
	-MARKETABLE	50	0	50
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.2	0.0	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -BOUNDARY LAKE NORTH POOL -HALFWAY-C PROJECT -MURPHY PROJECT	ESTABLISHED GAS			
	-RAW	70	48	22
	-MARKETABLE	60	41	19
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.7	0.3
	-BUTANE	1.4	0.9	0.5
	-PENTANE PLUS	2.5	1.7	0.8
	-SULPHUR	0.8	0.5	0.3
FIELD -BUBBLES POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	621	381	240
	-MARKETABLE	519	319	200
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.9	4.2	2.7
	-BUTANE	12.6	7.7	4.9
	-PENTANE PLUS	20.5	12.6	7.9
	-SULPHUR	3.5	2.1	1.4
FIELD -BUBBLES POOL -BALDONNEL-A PROJECT -GEP PROJECT	ESTABLISHED GAS			
	-RAW	3 792	2 730	1 062
	-MARKETABLE	3 170	2 282	888
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	42.2	30.4	11.8
	-BUTANE	76.8	55.3	21.5
	-PENTANE PLUS	125.2	90.1	35.1
	-SULPHUR	21.1	15.2	5.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BUBBLES	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	101	0	101
PROJECT -	-MARKETABLE	82	0	82
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	2.1	0.0	2.1
	-PENTANE PLUS	5.3	0.0	5.3
	-SULPHUR	5.3	0.0	5.3
FIELD -BUBBLES NORTH	ESTABLISHED GAS			
POOL -BALDONNEL-A	-RAW	717	95	622
PROJECT -	-MARKETABLE	600	80	520
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	8.0	1.1	6.9
	-BUTANE	14.5	1.9	12.6
	-PENTANE PLUS	23.7	3.1	20.6
	-SULPHUR	4.0	0.5	3.5
FIELD -BUBBLES NORTH	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	259	2	257
PROJECT -	-MARKETABLE	218	2	216
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.5	0.0	2.5
	-BUTANE	5.4	0.0	5.4
	-PENTANE PLUS	11.7	0.1	11.6
	-SULPHUR	2.1	0.0	2.1
FIELD -BUICK CREEK	ESTABLISHED GAS			
POOL -BLUESKY-A	-RAW	127	101	26
PROJECT -	-MARKETABLE	111	88	23
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	1.2	0.3
	-BUTANE	1.8	1.4	0.4
	-PENTANE PLUS	2.8	2.2	0.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BUICK CREEK				
POOL -BLUESKY-B	ESTABLISHED GAS			
PROJECT -	-RAW	129	15	114
	-MARKETABLE	112	13	99
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.2	1.3
	-BUTANE	1.8	0.2	1.6
	-PENTANE PLUS	2.8	0.3	2.5
	-SULPHUR	0.0	0.0	0.0
FIELD -BUICK CREEK				
POOL -BLUESKY-C	ESTABLISHED GAS			
PROJECT -	-RAW	512	287	225
	-MARKETABLE	442	248	194
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	9.2	5.2	4.0
	-BUTANE	11.7	6.5	5.2
	-PENTANE PLUS	16.3	9.2	7.1
	-SULPHUR	0.0	0.0	0.0
FIELD -BUICK CREEK				
POOL -BLUESKY-D	ESTABLISHED GAS			
PROJECT -	-RAW	205	91	114
	-MARKETABLE	178	79	99
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.8	1.7	2.1
	-BUTANE	4.2	1.9	2.3
	-PENTANE PLUS	5.5	2.4	3.1
	-SULPHUR	0.0	0.0	0.0
FIELD -BUICK CREEK				
POOL -GETHING-A	ESTABLISHED GAS			
PROJECT -	-RAW	79	19	60
	-MARKETABLE	68	16	52
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.3	0.8
	-BUTANE	1.4	0.3	1.1
	-PENTANE PLUS	3.2	0.8	2.4
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BUICK CREEK	ESTABLISHED OIL	8.4	0.0	8.4
POOL	-GETHING-B				
PROJECT	-KAISER PROJECT				
FIELD	-BUICK CREEK	ESTABLISHED OIL	9.6	9.3	0.3
POOL	-DUNLEVY-A				
PROJECT	-				
		ESTABLISHED GAS			
		-RAW	3 176	2 312	864
		-MARKETABLE	2 745	1 998	747
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	37.8	27.5	10.3
		-BUTANE	63.4	46.2	17.2
		-PENTANE PLUS	110.7	78.8	31.9
		-SULPHUR	7.4	5.4	2.0
FIELD	-BUICK CREEK	ESTABLISHED GAS			
POOL	-DUNLEVY-B	-RAW	1 925	1 557	368
PROJECT	-	-MARKETABLE	1 663	1 345	318
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	23.8	19.3	4.5
		-BUTANE	35.5	28.7	6.8
		-PENTANE PLUS	54.0	43.6	10.4
		-SULPHUR	2.9	2.4	0.5
FIELD	-BUICK CREEK	ESTABLISHED GAS			
POOL	-DUNLEVY-C	-RAW	2 883	2 650	233
PROJECT	-	-MARKETABLE	2 491	2 290	201
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	34.3	31.6	2.7
		-BUTANE	57.6	52.9	4.7
		-PENTANE PLUS	100.5	92.4	8.1
		-SULPHUR	6.7	6.2	0.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BUICK CREEK POOL -DUNLEVY-D PROJECT -	ESTABLISHED GAS			
	-RAW	42	0	42
	-MARKETABLE	36	0	36
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	1.2	0.0	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -BUICK CREEK POOL -DUNLEVY-G PROJECT -	ESTABLISHED GAS			
	-RAW	34	11	23
	-MARKETABLE	30	10	20
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.1	0.3
	-BUTANE	0.6	0.2	0.4
	-PENTANE PLUS	1.0	0.3	0.7
	-SULPHUR	0.1	0.0	0.1
FIELD -BUICK CREEK POOL -DUNLEVY-H PROJECT -	ESTABLISHED GAS			
	-RAW	690	314	376
	-MARKETABLE	590	268	322
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	8.3	3.8	4.5
	-BUTANE	11.9	5.4	6.5
	-PENTANE PLUS	22.9	10.4	12.5
	-SULPHUR	2.2	1.0	1.2
FIELD -BUICK CREEK POOL -DUNLEVY-I PROJECT -	ESTABLISHED GAS			
	-RAW	130	109	21
	-MARKETABLE	111	94	17
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.8	1.5	0.3
	-BUTANE	2.4	2.0	0.4
	-PENTANE PLUS	3.5	3.0	0.5
	-SULPHUR	0.5	0.4	0.1

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BUICK CREEK				
POOL -DUNLEVY-K	ESTABLISHED GAS			
PROJECT -	-RAW	446	90	356
	-MARKETABLE	380	77	303
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.7	1.2	4.5
	-BUTANE	9.1	1.8	7.3
	-PENTANE PLUS	35.9	7.3	28.6
	-SULPHUR	0.0	0.0	0.0
FIELD -BUICK CREEK				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	108	0	108
	-MARKETABLE	88	0	88
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	2.1	0.0	2.1
	-PENTANE PLUS	4.5	0.0	4.5
	-SULPHUR	1.0	0.0	1.0
FIELD -BUICK CREEK				
POOL -CECIL-A	ESTABLISHED GAS			
PROJECT -	-RAW	73	73	0
	-MARKETABLE	64	63	1
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.6	0.0
	-BUTANE	1.0	1.0	0.0
	-PENTANE PLUS	1.6	1.6	0.0
	-SULPHUR	0.1	0.1	0.0
FIELD -BUICK CREEK				
POOL -NORTH PINE-A	ESTABLISHED GAS			
PROJECT -	-RAW	62	0	62
	-MARKETABLE	54	0	54
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.5	0.0	1.5
	-PENTANE PLUS	2.6	0.0	2.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BUICK CREEK	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	105	0	105
PROJECT	-	-MARKETABLE	86	0	86
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.9	0.0	0.9
		-BUTANE	3.8	0.0	3.8
		-PENTANE PLUS	1.5	0.0	1.5
		-SULPHUR	0.0	0.0	0.0
FIELD	-BUICK CREEK	ESTABLISHED OIL	157.6	78.0	79.6
POOL	-DOIG-A				
PROJECT	-GEPPROJECT				
POOL	-DOIG-B				
PROJECT	-GEPPROJECT				
Remarks - Total of those listed above					
FIELD	-BUICK CREEK	ESTABLISHED GAS			
POOL	-DOIG-A	-RAW	222	145	77
PROJECT	-GEPPROJECT	-MARKETABLE	169	111	58
POOL	-DOIG-B				
PROJECT	-GEPPROJECT				
REMARKS: TOTAL OF THOSE LISTED ABOVE					
FIELD	-BUICK CREEK NORTH	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	1 537	1 142	395
PROJECT	-	-MARKETABLE	1 316	979	337
POOL	-DUNLEVY-A				
PROJECT	-				
POOL	-DUNLEVY-B				
PROJECT	-				
POOL	-DUNLEVY-C				
PROJECT	-				
REMARKS: TOTAL OF THOSE LISTED ABOVE					

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	417	357	60
PROJECT	-	-MARKETABLE	364	312	52
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	7.7	6.6	1.1
		-BUTANE	8.6	7.3	1.3
		-PENTANE PLUS	11.2	9.6	1.6
		-SULPHUR	0.0	0.0	0.0
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-BLUESKY-C	-RAW	39	14	25
PROJECT	-	-MARKETABLE	33	12	21
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.3	0.5
		-BUTANE	0.9	0.3	0.6
		-PENTANE PLUS	1.9	0.7	1.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-BUICK CREEK WEST	ESTABLISHED OIL	7.5	1.2	6.3
POOL	-GETHING-A				
PROJECT	-				
FIELD	-BUICK CREEK WEST	ESTABLISHED OIL	0.6	0.6	0.0
POOL	-DUNLEVY-A				
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BUICK CREEK WEST	ESTABLISHED OIL	0.7	0.7	0.0
POOL	-DUNLEVY-B				
PROJECT	-				
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-DUNLEVY-C	-RAW	22	0	22
PROJECT	-	-MARKETABLE	18	0	18
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.3	0.0	0.3
		-BUTANE	0.4	0.0	0.4
		-PENTANE PLUS	1.0	0.0	1.0
		-SULPHUR	0.1	0.0	0.1
FIELD	-BUICK CREEK WEST	ESTABLISHED OIL	8.1	6.4	1.7
POOL	-DUNLEVY-D				
PROJECT	-				
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-DUNLEVY-E	-RAW	145	0	145
PROJECT	-	-MARKETABLE	127	0	127
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.1	0.0	2.1
		-BUTANE	2.6	0.0	2.6
		-PENTANE PLUS	3.8	0.0	3.8
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	198	136	62
PROJECT	-	-MARKETABLE	162	111	51
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.6	1.7	0.9
		-BUTANE	4.5	3.1	1.4
		-PENTANE PLUS	9.1	6.2	2.9
		-SULPHUR	5.1	3.5	1.6
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	335	197	138
PROJECT	-	-MARKETABLE	242	143	99
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	4.2	2.5	1.7
		-BUTANE	7.3	4.3	3.0
		-PENTANE PLUS	18.9	11.1	7.8
		-SULPHUR	54.6	32.1	22.5
FIELD	-BUICK CREEK WEST	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	2 935	2 793	142
PROJECT	-	-MARKETABLE	2 475	2 353	122
POOL	-DUNLEVY-B				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-BULRUSH	ESTABLISHED OIL	211.2	160.8	50.4
POOL	-HALFWAY-A				
PROJECT	-UNIT #1				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-BULRUSH	ESTABLISHED OIL	27.8	8.6	19.2
POOL	-HALFWAY-B				
PROJECT	-OCELOT PROJECT				
		ESTABLISHED GAS			
		-RAW	51	15	36
		-MARKETABLE	46	13	33
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.7	0.2	0.5
		-BUTANE	0.7	0.2	0.5
		-PENTANE PLUS	0.7	0.2	0.5
		-SULPHUR	0.0	0.0	0.0
FIELD	-BULRUSH EAST	ESTABLISHED OIL	9.9	7.6	2.3
POOL	-HALFWAY-A				
PROJECT	-				
FIELD	-BULRUSH EAST	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	33	0	33
PROJECT	-	-MARKETABLE	29	0	29
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.4	0.0	0.4
		-BUTANE	0.6	0.0	0.6
		-PENTANE PLUS	0.8	0.0	0.8
		-SULPHUR	0.0	0.0	0.0
FIELD	-BULLMOOSE	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	5 202	665	4 537
PROJECT	-GAS UNIT #1	-MARKETABLE	2 861	366	2 495
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	1 567.5	200.5	1 367.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -BUTLER	ESTABLISHED GAS			
POOL -BALDONNEL-A	-RAW	405	0	405
PROJECT -	-MARKETABLE	355	0	355
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	0.7	0.0	0.7
FIELD -CABIN	ESTABLISHED GAS			
POOL -SLAVE POINT-B	-RAW	948	489	459
PROJECT -	-MARKETABLE	749	387	362
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	17.1	8.8	8.3
FIELD -CABIN	ESTABLISHED GAS			
POOL -SLAVE POINT-C	-RAW	772	250	522
PROJECT -	-MARKETABLE	609	198	411
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	13.9	4.5	9.4
FIELD -CABIN	ESTABLISHED GAS			
POOL -SLAVE POINT-D	-RAW	260	53	207
PROJECT -	-MARKETABLE	199	41	158
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	4.3	0.9	3.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -CABIN	ESTABLISHED GAS			
POOL -SLAVE POINT-E	-RAW	510	36	474
PROJECT -	-MARKETABLE	403	29	374
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	9.1	0.6	8.5
FIELD -CABIN	ESTABLISHED GAS			
POOL -SLAVE POINT-A	-RAW	327	36	291
PROJECT -	-MARKETABLE	258	29	229
POOL -SLAVE POINT-A				
PROJECT -GEP PROJECT				
REMARKS: TOTAL OF THOSE LISTED ABOVE				
FIELD -CACHE CREEK	ESTABLISHED GAS			
POOL -COPLIN-A	-RAW	634	204	430
PROJECT -	-MARKETABLE	553	178	375
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.8	2.2	4.6
	-BUTANE	12.0	3.9	8.1
	-PENTANE PLUS	15.1	4.8	10.3
	-SULPHUR	0.4	0.1	0.3
FIELD -CACHE CREEK	ESTABLISHED GAS			
POOL -COPLIN-B	-RAW	270	113	157
PROJECT -	-MARKETABLE	224	94	130
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.1	2.1	3.0
	-BUTANE	8.7	3.6	5.1
	-PENTANE PLUS	10.4	4.4	6.0
	-SULPHUR	12.4	5.2	7.2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-CACHE CREEK	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	1 538	351	1 187
PROJECT	-	-MARKETABLE	999	228	771
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	14.8	3.4	11.4
		-BUTANE	35.9	8.2	27.7
		-PENTANE PLUS	52.8	12.1	40.7
		-SULPHUR	308.9	70.5	238.4
FIELD	-CACHE CREEK	ESTABLISHED OIL	0.8	0.2	0.6
POOL	-DOIG-A				
PROJECT	-				
FIELD	-CACHE CREEK	ESTABLISHED OIL	0.1	0.1	0.0
POOL	-DOIG-B				
PROJECT	-				
FIELD	-CARIBOU	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	140	1	139
PROJECT	-	-MARKETABLE	125	1	124
FIELD	-CARIBOU	ESTABLISHED GAS			
POOL	-DEBOLT-B	-RAW	55	0	55
PROJECT	-	-MARKETABLE	49	0	49

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -CECIL LAKE POOL -DUNLEVY-A PROJECT -	ESTABLISHED GAS			
	-RAW	228	0	228
	-MARKETABLE	195	0	195
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	2.4	0.0	2.4
	-PENTANE PLUS	3.5	0.0	3.5
	-SULPHUR	0.0	0.0	0.0
FIELD -CECIL LAKE POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	172	0	172
	-MARKETABLE	143	0	143
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.0	1.5
	-BUTANE	2.2	0.0	2.2
	-PENTANE PLUS	5.2	0.0	5.2
	-SULPHUR	2.8	0.0	2.8
FIELD -CECIL LAKE POOL -SIPHON-A PROJECT -	ESTABLISHED OIL	12.8	3.2	9.6
FIELD -CECIL LAKE POOL -CECIL-A PROJECT -	ESTABLISHED OIL	91.0	66.3	24.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -CECIL LAKE POOL -CECIL-B PROJECT -SCURRY PROJECT	ESTABLISHED OIL	20.0	15.8	4.2
	ESTABLISHED GAS			
	-RAW	81	60	21
	-MARKETABLE	71	52	19
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.4	1.0	0.4
	-BUTANE	2.3	1.7	0.6
	-PENTANE PLUS	4.2	3.1	1.1
	-SULPHUR	0.0	0.0	0.0
FIELD -CECIL LAKE POOL -NORTH PINE-A PROJECT -UNIT #1	ESTABLISHED OIL	79.0	71.3	7.7
FIELD -CECIL LAKE POOL -NORTH PINE-A PROJECT -SCURRY PROJECT #1	ESTABLISHED OIL	31.3	3.6	27.7
FIELD -CECIL LAKE POOL -NORTH PINE-A PROJECT -SCURRY PROJECT #2	ESTABLISHED OIL	46.1	10.5	35.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-CECIL LAKE				
POOL	-NORTH PINE-B	ESTABLISHED OIL	14.1	11.5	2.6
PROJECT	-SCURRY PROJECT #3				
		ESTABLISHED GAS			
		-RAW	5	2	3
		-MARKETABLE	4	2	2
FIELD	-CECIL LAKE				
POOL	-NORTH PINE-C	ESTABLISHED OIL	57.8	17.4	40.4
PROJECT	-SCURRY PROJECT #4				
FIELD	-CECIL LAKE				
POOL	-NORTH PINE-C	ESTABLISHED OIL	17.1	10.5	6.6
PROJECT	-MONSANTO PROJECT				
FIELD	-CECIL LAKE				
POOL	-HALFWAY-A	ESTABLISHED GAS			
PROJECT	-	-RAW	227	5	222
		-MARKETABLE	194	5	189
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	4.5	0.1	4.4
		-BUTANE	6.8	0.2	6.6
		-PENTANE PLUS	19.2	0.5	18.7
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

FIELD	-CECIL LAKE				
POOL	-CONFIDENTIAL				
PROJECT	-				
FIELD	-CECIL LAKE	ESTABLISHED GAS			
POOL	-NORTH PINE-A	-RAW	482	283	199
PROJECT	-	-MARKETABLE	410	241	169
POOL	-NORTH PINE-A				
PROJECT	-UNIT #1				
POOL	-NORTH PINE-A				
PROJECT	-SCURRY PROJECT #1				
POOL	-NORTH PINE-A				
PROJECT	-SCURRY PROJECT #2				
POOL	-NORTH PINE-A				
PROJECT	-MONSANTO GEP PROJECT				
Remarks:	Total of those listed above				
FIELD	-CECIL LAKE	ESTABLISHED GAS			
POOL	-NORTH PINE-C	-RAW	33	20	13
PROJECT	-SCURRY PROJECT #4	-MARKETABLE	28	17	11
POOL	-NORTH PINE-C				
PROJECT	-MONSANTO PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-CLARKE LAKE	ESTABLISHED GAS			
POOL	-KAKISA-A	-RAW	39	0	39
PROJECT	-	-MARKETABLE	35	0	35

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -CLARKE LAKE POOL -SLAVE POINT-B PROJECT -	ESTABLISHED GAS			
	-RAW	195	0	195
	-MARKETABLE	164	0	164
FIELD -CLARKE LAKE POOL -SLAVE POINT-A PROJECT -	ESTABLISHED GAS			
	-RAW	40 626	37 961	2 665
	-MARKETABLE	34 248	32 001	2 247
POOL -SLAVE POINT-A PROJECT -GEP PROJECT				
REMARKS: TOTAL OF THOSE LISTED ABOVE				
FIELD -COMMOTION POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	1 445	153	1 292
	-MARKETABLE	880	93	787
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	333.3	35.2	298.1
FIELD -CRUSH POOL -HALFWAY-A PROJECT -UNIT #1	ESTABLISHED OIL	592.4	509.4	83.0
	ESTABLISHED GAS			
	-RAW	148	130	18
	-MARKETABLE	129	113	16
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.8	1.6	0.2
	-BUTANE	2.5	2.1	0.4
	-PENTANE PLUS	2.0	1.7	0.3
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -CURRANT POOL -HALFWAY-B PROJECT -	ESTABLISHED GAS			
	-RAW	179	0	179
	-MARKETABLE	156	0	156
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.1	0.0	2.1
	-BUTANE	3.2	0.0	3.2
	-PENTANE PLUS	5.4	0.0	5.4
	-SULPHUR	0.0	0.0	0.0
FIELD -CURRANT POOL -HALFWAY-A PROJECT - POOL -HALFWAY-A PROJECT -UNIT #1	ESTABLISHED OIL	420.2	395.3	24.9
REMARKS: TOTAL OF THOSE LISTED ABOVE				
FIELD -CURRANT WEST POOL -GETHING-A PROJECT -	ESTABLISHED GAS			
	-RAW	33	0	33
	-MARKETABLE	28	0	28
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0
FIELD -CURRANT WEST POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	152	103	49
	-MARKETABLE	131	89	42
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	1.2	0.5
	-BUTANE	2.5	1.7	0.8
	-PENTANE PLUS	5.1	3.5	1.6
	-SULPHUR	0.1	0.1	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-CURRANT WEST	ESTABLISHED OIL	16.2	0.9	15.3
POOL	-HALFWAY-B				
PROJECT	-				
FIELD	-CYPRESS	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	2 067	16	2 051
PROJECT	-	-MARKETABLE	1 852	14	1 838
FIELD	-DAHL	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	41	0	41
PROJECT	-	-MARKETABLE	36	0	36
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.7	0.0	0.7
		-BUTANE	1.0	0.0	1.0
		-PENTANE PLUS	1.2	0.0	1.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-DAHL	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	6 417	1 058	5 359
PROJECT	-	-MARKETABLE	5 544	914	4 630
POOL	-HALFWAY-A				
PROJECT	-				

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-DAWSON CREEK	ESTABLISHED GAS			
POOL	-CADOTTE-A	-RAW	157	150	7
PROJECT	-	-MARKETABLE	144	138	6
FIELD	-DESAN	ESTABLISHED OIL	4.9	0.0	4.9
POOL	-DEBOLT-A				
PROJECT	-				
FIELD	-DESAN	ESTABLISHED OIL	4.6	0.1	4.5
POOL	-DEBOLT-B				
PROJECT	-				
FIELD	-DESAN	ESTABLISHED OIL	33.4	1.0	32.4
POOL	-SHUNDA-A				
PROJECT	-				
FIELD	-DESAN	ESTABLISHED OIL	9.9	0.2	9.7
POOL	-SHUNDA-B				
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -DESAN POOL -SHUNDA-C PROJECT -		ESTABLISHED OIL	9.9	0.1	9.8
FIELD -DESAN POOL -SHUNDA-D PROJECT -		ESTABLISHED OIL	5.2	0.0	5.2
FIELD -DESAN POOL -SHUNDA-E PROJECT -		ESTABLISHED OIL	12.2	0.0	12.2
FIELD -DESAN POOL -SHUNDA-F PROJECT -		ESTABLISHED OIL	1.7	0.0	1.7
FIELD -DESAN POOL -PEKISKO-A PROJECT -		ESTABLISHED OIL	44.6	1.2	43.4
FIELD -DESAN POOL -PEKISKO-B PROJECT -		ESTABLISHED OIL	19.2	1.0	18.2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -DESAN POOL -PEKISKO-C PROJECT -		ESTABLISHED OIL	68.2	6.5	61.7
FIELD -DESAN POOL -PEKISKO-D PROJECT -		ESTABLISHED OIL	1.6	0.0	1.6
FIELD -DESAN POOL -PEKISKO-E PROJECT -		ESTABLISHED OIL	3.2	0.0	3.2
FIELD -DESAN POOL -PEKISKO-F PROJECT -		ESTABLISHED OIL	67.0	0.8	66.2
FIELD -DESAN POOL -PEKISKO-G PROJECT -		ESTABLISHED OIL	1.4	0.0	1.4
FIELD -DESAN POOL -PEKISKO-H PROJECT -		ESTABLISHED OIL	2.9	0.0	2.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -DILLY				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	208	41	167
	-MARKETABLE	169	33	136
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.0	0.2	0.8
FIELD -DOE				
POOL -CADOTTE-A	ESTABLISHED GAS			
PROJECT -	-RAW	710	0	710
	-MARKETABLE	656	0	656
FIELD -DOE				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	840	0	840
	-MARKETABLE	750	0	750
FIELD -DOE				
POOL -BLUESKY-B	ESTABLISHED GAS			
PROJECT -	-RAW	191	0	191
	-MARKETABLE	166	0	166
FIELD -DOE				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	54	0	54
	-MARKETABLE	48	0	48

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -DOE				
POOL -WABAMUN-A	ESTABLISHED GAS			
PROJECT -	-RAW	332	31	301
	-MARKETABLE	288	27	261
FIELD -DRAKE				
POOL -DUNLEVY-A	ESTABLISHED GAS			
PROJECT -	-RAW	86	0	86
	-MARKETABLE	74	0	74
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	1.6	0.0	1.6
	-SULPHUR	0.0	0.0	0.0
FIELD -DRAKE				
POOL -'A' MARKER-A	ESTABLISHED GAS			
PROJECT -	-RAW	228	0	228
	-MARKETABLE	197	0	197
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	0.0	2.2
	-BUTANE	3.5	0.0	3.5
	-PENTANE PLUS	6.7	0.0	6.7
	-SULPHUR	0.0	0.0	0.0
FIELD -DRAKE				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	22	0	22
	-MARKETABLE	18	0	18
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.4	0.0	0.4
	-SULPHUR	0.2	0.0	0.2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -DRAKE POOL -HALFWAY-B PROJECT -	ESTABLISHED OIL	7.6	3.7	3.9
FIELD -EAGLE POOL -SIPHON-A PROJECT -	ESTABLISHED OIL	12.7	7.5	5.2
FIELD -EAGLE POOL -NORTH PINE-A PROJECT -	ESTABLISHED OIL	14.8	0.0	14.8
FIELD -EAGLE POOL -BELLOY-B PROJECT -	ESTABLISHED OIL	815.3	149.0	666.3
	ESTABLISHED GAS			
	-RAW	307	24	283
	-MARKETABLE	265	21	244
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.9	0.3	3.6
	-BUTANE	7.2	0.6	6.6
	-PENTANE PLUS	16.4	1.3	15.1
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

FIELD -EAGLE
POOL -CONFIDENTIAL
PROJECT -

FIELD -EAGLE POOL -BELLOY-B PROJECT -SCURRY GEP PROJECT POOL -KISKATINAW-A PROJECT -SCURRY GEP PROJECT	ESTABLISHED OIL	555.4	296.0	259.4
REMARKS: TOTAL OF THOSE LISTED ABOVE FIELD -EAGLE POOL -BELLOY-B PROJECT -SCURRY GEP PROJECT POOL -KISKATINAW-A PROJECT -SCURRY GEP PROJECT	ESTABLISHED GAS -RAW -MARKETABLE	97 84	51 44	46 40
REMARKS: TOTAL OF THOSE LISTED ABOVE				
FIELD -EAGLE WEST POOL -CECIL-A PROJECT -	ESTABLISHED GAS -RAW -MARKETABLE	63 55	53 46	10 9
	ESTABLISHED BY-PRODUCTS -PROPANE -BUTANE -PENTANE PLUS -SULPHUR	1.0 1.6 1.7 0.0	0.9 1.3 1.4 0.0	0.1 0.3 0.3 0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -EAGLE WEST POOL -KISKATINAW-A PROJECT -	ESTABLISHED GAS			
	-RAW	465	3	462
	-MARKETABLE	409	3	406
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.4	0.0	1.4
	-PENTANE PLUS	20.9	0.1	20.8
	-SULPHUR	0.0	0.0	0 0
FIELD -EAGLE WEST POOL -KISKATINAW-B PROJECT -	ESTABLISHED GAS			
	-RAW	5	5	0
	-MARKETABLE	5	5	0
FIELD -EAGLE WEST POOL -KISKATINAW-C PROJECT -	ESTABLISHED GAS			
	-RAW	176	0	176
	-MARKETABLE	147	0	147
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.8	0.0	3.8
	-BUTANE	3.9	0.0	3.9
	-PENTANE PLUS	4.7	0.0	4.7
	-SULPHUR	5.9	0.0	5.9
FIELD -EAGLE WEST POOL -BELLOY-A PROJECT - POOL -BELLOY-A PROJECT -WEST EAGLE UNIT #1	ESTABLISHED OIL	6 366.7	2 999.3	3 367.4

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-EAGLE WEST	ESTABLISHED GAS			
POOL	-BELLOY-A	-RAW	893	400	493
PROJECT	-	-MARKETABLE	771	346	425
POOL	-BELLOY-A				
PROJECT	-WEST EAGLE UNIT #1				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-EKWAN	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	127	16	111
PROJECT	-	-MARKETABLE	100	13	87
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	3.6	0.5	3.1
FIELD	-EKWAN	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	44	14	30
PROJECT	-	-MARKETABLE	36	12	24
FIELD	-ELLEH	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	478	0	478
PROJECT	-	-MARKETABLE	407	0	407

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -ELM POOL -BLUESKY-A PROJECT -	ESTABLISHED GAS			
	-RAW	19	0	19
	-MARKETABLE	17	0	17
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.5	0.0	0.5
	-SULPHUR	0.0	0.0	0.0
FIELD -ELM POOL -HALFWAY-A PROJECT -MURPHY PROJECT #1	ESTABLISHED OIL	21.3	0.5	20.8
	ESTABLISHED GAS			
	-RAW	64	2	62
	-MARKETABLE	55	2	53
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.9	0.0	0.9
	-BUTANE	1.2	0.0	1.2
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	0.0	0.0	0.0
FIELD -ELM POOL -HALFWAY-B PROJECT -MURPHY PROJECT #2	ESTABLISHED OIL	10.2	0.5	9.7
	ESTABLISHED GAS			
	-RAW	52	1	51
	-MARKETABLE	45	1	44
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.0	0.0	1.0
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FIREWEED				
POOL -BLUESKY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	423	250	173
	-MARKETABLE	365	216	149
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	8.2	4.8	3.4
	-BUTANE	9.4	5.6	3.8
	-PENTANE PLUS	10.4	6.1	4.3
	-SULPHUR	0.0	0.0	0.0
FIELD -FIREWEED				
POOL -BLUESKY-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	64	9	55
	-MARKETABLE	55	7	48
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.6	0.2	1.4
	-BUTANE	2.2	0.3	1.9
	-PENTANE PLUS	1.6	0.2	1.4
	-SULPHUR	0.0	0.0	0.0
FIELD -FIREWEED				
POOL -BLUESKY-C				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	47	6	41
	-MARKETABLE	40	5	35
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.1	1.1
	-BUTANE	1.6	0.2	1.4
	-PENTANE PLUS	1.2	0.1	1.1
	-SULPHUR	0.0	0.0	0.0
FIELD -FIREWEED				
POOL -DUNLEVY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	1 058	451	607
	-MARKETABLE	897	383	514
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	12.1	5.2	6.9
	-BUTANE	20.6	8.8	11.8
	-PENTANE PLUS	69.5	29.7	39.8
	-SULPHUR	4.1	1.7	2.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FIREWEED				
POOL -DUNLEVY-B	ESTABLISHED GAS			
PROJECT -	-RAW	180	99	81
	-MARKETABLE	153	84	69
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.1	1.1	1.0
	-BUTANE	3.5	1.9	1.6
	-PENTANE PLUS	11.8	6.5	5.3
	-SULPHUR	0.6	0.3	0.3
FIELD -FIREWEED				
POOL -DUNLEVY-C	ESTABLISHED GAS			
PROJECT -	-RAW	250	52	198
	-MARKETABLE	214	44	170
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.1	0.6	2.5
	-BUTANE	2.7	0.6	2.1
	-PENTANE PLUS	5.8	1.2	4.6
	-SULPHUR	2.0	0.4	1.6
FIELD -FIREWEED				
POOL -DUNLEVY-D	ESTABLISHED OIL	23.6	3.3	20.3
PROJECT -				
	ESTABLISHED GAS			
	-RAW	1 115	329	786
	-MARKETABLE	942	278	664
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	12.3	3.6	8.7
	-BUTANE	19.1	5.6	13.5
	-PENTANE PLUS	26.5	7.8	18.7
	-SULPHUR	4.0	1.2	2.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FIREWEED POOL -DUNLEVY-G PROJECT -	ESTABLISHED OIL	6.7	0.0	6.7
FIELD -FIREWEED POOL -DUNLEVY-H PROJECT -	ESTABLISHED GAS			
	-RAW	434	57	377
	-MARKETABLE	368	48	320
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.0	0.7	4.3
	-BUTANE	8.5	1.1	7.4
	-PENTANE PLUS	28.5	3.8	24.7
	-SULPHUR	1.7	0.2	1.5
FIELD -FIREWEED POOL -DUNLEVY-L PROJECT -	ESTABLISHED OIL	17.1	3.0	14.1
FIELD -FIREWEED POOL -DUNLEVY-M PROJECT -	ESTABLISHED GAS			
	-RAW	14	0	14
	-MARKETABLE	12	0	12
FIELD -FIREWEED POOL -DUNLEVY-N PROJECT -	ESTABLISHED OIL	3.0	0.0	3.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FIREWEED	ESTABLISHED GAS			
POOL -BALDONNEL-A	-RAW	94	11	83
PROJECT -	-MARKETABLE	79	9	70
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.1	1.0
	-BUTANE	1.5	0.2	1.3
	-PENTANE PLUS	3.2	0.4	2.8
	-SULPHUR	1.5	0.2	1.3
FIELD -FIREWEED	ESTABLISHED GAS			
POOL -BALDONNEL-B	-RAW	61	0	61
PROJECT -	-MARKETABLE	50	0	50
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	1.7	0.0	1.7
FIELD -FIREWEED	ESTABLISHED GAS			
POOL -BALDONNEL-C	-RAW	52	0	52
PROJECT -	-MARKETABLE	43	0	43
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	1.0	0.0	1.0
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	1.5	0.0	1.5
FIELD -FIREWEED	ESTABLISHED GAS			
POOL -BALDONNEL-D	-RAW	197	0	197
PROJECT -	-MARKETABLE	162	0	162
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	0.0	2.2
	-BUTANE	3.7	0.0	3.7
	-PENTANE PLUS	2.4	0.0	2.4
	-SULPHUR	5.6	0.0	5.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FIREWEED POOL -DOIG-A PROJECT -CZAR PROJECT	ESTABLISHED OIL	7.9	2.8	5.1
	ESTABLISHED GAS			
	-RAW	33	2	31
	-MARKETABLE	24	1	23
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.2	0.1	1.1
	-PENTANE PLUS	1.9	0.1	1.8
	-SULPHUR	3.4	0.2	3.2
FIELD -FIREWEED POOL -DOIG-B PROJECT -PETROFINA PROJECT	ESTABLISHED OIL	2.9	1.1	1.8
	ESTABLISHED GAS			
	-RAW	12	1	11
	-MARKETABLE	9	1	8
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.1	0.0	0.1
	-BUTANE	0.1	0.0	0.1
	-PENTANE PLUS	1.2	0.1	1.1
	-SULPHUR	1.3	0.1	1.2
FIELD -FIREWEED POOL -DEBOLT-A PROJECT -	ESTABLISHED GAS			
	-RAW	100	7	93
	-MARKETABLE	87	6	81
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	1.1	0.1	1.0
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FIREWEED				
POOL -DEBOLT-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	50	5	45
	-MARKETABLE	44	4	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.6	0.1	0.5
	-SULPHUR	0.0	0.0	0.0
FIELD -FIREWEED				
POOL -DEBOLT-C				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	40	0	40
	-MARKETABLE	35	0	35
FIELD -FLATROCK				
POOL -GETHING-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	54	0	54
	-MARKETABLE	47	0	47
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	0.9	0.0	0.9
	-SULPHUR	0.0	0.0	0.0
FIELD -FLATROCK				
POOL -DUNLEVY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	221	0	221
	-MARKETABLE	194	0	194
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	0.0	1.7
	-BUTANE	1.9	0.0	1.9
	-PENTANE PLUS	4.9	0.0	4.9
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FLATROCK	ESTABLISHED GAS			
POOL -SIPHON-A	-RAW	122	87	35
PROJECT -	-MARKETABLE	105	75	30
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.6	1.2	0.4
	-BUTANE	2.4	1.7	0.7
	-PENTANE PLUS	4.8	3.4	1.4
	-SULPHUR	0.0	0.0	0.0
FIELD -FLATROCK	ESTABLISHED GAS			
POOL -SIPHON-B	-RAW	139	26	113
PROJECT -	-MARKETABLE	113	21	92
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.9	0.4	1.5
	-BUTANE	3.7	0.7	3.0
	-PENTANE PLUS	7.1	1.3	5.8
	-SULPHUR	9.7	1.8	7.9
FIELD -FLATROCK	ESTABLISHED OIL	11.3	9.1	2.2
POOL -BOUNDARY LAKE-A				
PROJECT -				
FIELD -FLATROCK	ESTABLISHED OIL	49.4	24.2	25.2
POOL -BOUNDARY LAKE-B				
PROJECT -				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FLATROCK POOL -BOUNDARY LAKE-C PROJECT -	ESTABLISHED OIL	8.9	2.8	6.1
FIELD -FLATROCK POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	252	110	142
	-MARKETABLE	213	93	120
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.6	1.1	1.5
	-BUTANE	4.8	2.1	2.7
	-PENTANE PLUS	11.4	5.0	6.4
	-SULPHUR	5.3	2.3	3.0
FIELD -FLATROCK POOL -HALFWAY-B PROJECT -	ESTABLISHED GAS			
	-RAW	152	103	49
	-MARKETABLE	124	84	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.4	1.0	0.4
	-BUTANE	2.4	1.6	0.8
	-PENTANE PLUS	3.8	2.6	1.2
	-SULPHUR	6.4	4.3	2.1
FIELD -FLATROCK POOL -HALFWAY-D PROJECT -	ESTABLISHED GAS			
	-RAW	30	0	30
	-MARKETABLE	26	0	26
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FLATROCK POOL -HALFWAY-F PROJECT -	ESTABLISHED OIL	0.1	0.1	0.0
FIELD -FLATROCK POOL -HALFWAY-G PROJECT -	ESTABLISHED GAS			
	-RAW	365	242	123
	-MARKETABLE	309	205	104
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.3	2.8	1.5
	-BUTANE	7.0	4.6	2.4
	-PENTANE PLUS	18.6	12.3	6.3
	-SULPHUR	61.1	40.5	20.6
FIELD -FLATROCK POOL -HALFWAY-I PROJECT -	ESTABLISHED GAS			
	-RAW	215	118	97
	-MARKETABLE	185	101	84
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	1.2	1.0
	-BUTANE	3.1	1.7	1.4
	-PENTANE PLUS	2.8	1.5	1.3
	-SULPHUR	2.1	1.1	1.0
FIELD -FLATROCK POOL -HALFWAY-E PROJECT -WAINOCO PROJECT	ESTABLISHED OIL	135.1	53.7	81.4
	ESTABLISHED GAS			
	-RAW	495	119	376
	-MARKETABLE	406	98	308
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.8	1.4	4.4
	-BUTANE	9.7	2.4	7.3
	-PENTANE PLUS	90.2	21.7	68.5
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FLATROCK WEST POOL -DUNLEVY-A PROJECT -	ESTABLISHED GAS			
	-RAW	144	0	144
	-MARKETABLE	128	0	128
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.0	0.0	1.0
	-SULPHUR	0.0	0.0	0.0
FIELD -FLATROCK WEST POOL -SIPHON-A PROJECT -	ESTABLISHED GAS			
	-RAW	17	0	17
	-MARKETABLE	15	0	15
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.7	0.0	0.7
	-SULPHUR	0.0	0.0	0.0
FIELD -FLATROCK WEST POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	196	106	90
	-MARKETABLE	159	86	73
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.9	1.0	0.9
	-BUTANE	3.1	1.7	1.4
	-PENTANE PLUS	2.5	1.3	1.2
	-SULPHUR	3.7	2.0	1.7
FIELD -FLATROCK WEST POOL -HALFWAY-C PROJECT -	ESTABLISHED GAS			
	-RAW	157	0	157
	-MARKETABLE	127	0	127
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.0	1.5
	-BUTANE	2.5	0.0	2.5
	-PENTANE PLUS	2.0	0.0	2.0
	-SULPHUR	2.9	0.0	2.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-FORT ST. JOHN	ESTABLISHED OIL	5.6	5.6	0.0
POOL	-GETHING-A				
PROJECT	-				
FIELD	-FORT ST. JOHN	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	154	5	149
PROJECT	-	-MARKETABLE	134	5	129
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.1	0.0	0.1
		-BUTANE	0.2	0.0	0.2
		-PENTANE PLUS	0.6	0.0	0.6
		-SULPHUR	0.2	0.0	0.2
FIELD	-FORT ST. JOHN	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	3 074	2 451	623
PROJECT	-	-MARKETABLE	2 483	1 981	502
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	20.9	16.7	4.2
		-BUTANE	34.2	27.3	6.9
		-PENTANE PLUS	47.2	37.7	9.5
		-SULPHUR	159.7	127.4	32.3
FIELD	-FORT ST. JOHN	ESTABLISHED GAS			
POOL	-BALDONNEL-B	-RAW	22	17	5
PROJECT	-	-MARKETABLE	18	13	5
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.1	0.1
		-BUTANE	0.2	0.2	0.0
		-PENTANE PLUS	0.3	0.3	0.0
		-SULPHUR	1.2	0.9	0.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FORT ST. JOHN POOL -NANCY-A PROJECT -GEP PROJECT	ESTABLISHED GAS			
	-RAW	293	0	293
	-MARKETABLE	257	0	257
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	2.6	0.0	2.6
	-PENTANE PLUS	13.2	0.0	13.2
	-SULPHUR	3.3	0.0	3.3
FIELD -FORT ST. JOHN POOL -NORTH PINE-B PROJECT -	ESTABLISHED GAS			
	-RAW	46	0	46
	-MARKETABLE	40	0	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	1.6	0.0	1.6
	-SULPHUR	0.0	0.0	0.0
FIELD -FORT ST. JOHN POOL -NORTH PINE-A PROJECT -CHARLIE LAKE UNIT #1	ESTABLISHED OIL	222.6	217.7	4.9
	ESTABLISHED GAS			
	-RAW	140	138	2
	-MARKETABLE	122	120	2
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.9	1.8	0.1
	-BUTANE	2.8	2.7	0.1
	-PENTANE PLUS	5.5	5.4	0.1
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FORT ST. JOHN POOL -NORTH PINE-A PROJECT -GANE ENERGY PROJECT	ESTABLISHED OIL	38.6	20.1	18.5
	ESTABLISHED GAS			
	-RAW	37	7	30
	-MARKETABLE	32	6	26
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.1	0.4
	-BUTANE	0.7	0.1	0.6
	-PENTANE PLUS	1.5	0.3	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -FORT ST. JOHN POOL -NORTH PINE-C PROJECT -MURPHY PROJECT	ESTABLISHED OIL	16.1	6.0	10.1
	ESTABLISHED GAS			
	-RAW	28	7	21
	-MARKETABLE	24	6	18
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.1	0.3
	-BUTANE	0.7	0.1	0.6
	-PENTANE PLUS	0.7	0.3	0.4
	-SULPHUR	0.0	0.0	0.0
FIELD -FORT ST. JOHN POOL -PINGEL-A PROJECT -	ESTABLISHED OIL	2.5	0.0	2.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -FORT ST. JOHN POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	1 602	1 536	66
	-MARKETABLE	1 323	1 268	55
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	16.9	16.2	0.7
	-BUTANE	30.0	28.7	1.3
	-PENTANE PLUS	116.1	111.3	4.8
	-SULPHUR	47.4	45.5	1.9
FIELD -FORT ST. JOHN POOL -HALFWAY-C PROJECT -	ESTABLISHED GAS			
	-RAW	421	238	183
	-MARKETABLE	359	203	156
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.1	1.2	0.9
	-BUTANE	2.1	1.2	0.9
	-PENTANE PLUS	15.6	8.8	6.8
	-SULPHUR	0.0	0.0	0.0
FIELD -FORT ST. JOHN POOL -BELLOY-B PROJECT -	ESTABLISHED OIL	5.3	5.2	0.1
FIELD -FORT ST. JOHN POOL -BELLOY-D PROJECT -	ESTABLISHED OIL	0.1	0.1	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-FORT ST. JOHN	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	190	0	190
PROJECT	-	-MARKETABLE	153	0	153
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.0	0.8
		-BUTANE	1.7	0.0	1.7
		-PENTANE PLUS	2.3	0.0	2.3
		-SULPHUR	27.5	0.0	27.5
FIELD	-FORT ST. JOHN	ESTABLISHED GAS			
POOL	-BELLOY-A	-RAW	471	409	62
PROJECT	-	-MARKETABLE	403	349	54
POOL	-BELLOY-B				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-FORT ST. JOHN SOUTHE	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	108	95	13
PROJECT	-	-MARKETABLE	94	83	11
FIELD	-FORT ST. JOHN SOUTHE	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	474	421	53
PROJECT	-	-MARKETABLE	388	344	44
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.7	3.3	0.4
		-BUTANE	7.3	6.5	0.8
		-PENTANE PLUS	41.8	37.1	4.7
		-SULPHUR	31.2	27.7	3.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-FORT ST. JOHN SOUTHE	ESTABLISHED GAS			
POOL	-SIPHON-A	-RAW	127	65	62
PROJECT	-	-MARKETABLE	111	57	54
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.7	0.9	0.8
		-BUTANE	2.5	1.3	1.2
		-PENTANE PLUS	5.0	2.6	2.4
		-SULPHUR	0.0	0.0	0.0
FIELD	-FORT ST. JOHN SOUTHE	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	850	768	82
PROJECT	-	-MARKETABLE	694	628	66
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	11.3	10.3	1.0
		-BUTANE	20.2	18.2	2.0
		-PENTANE PLUS	76.6	69.2	7.4
		-SULPHUR	24.7	22.3	2.4
FIELD	-FORT ST. JOHN SOUTHE	ESTABLISHED GAS			
POOL	-BELLOY-A	-RAW	2 384	2 077	307
PROJECT	-	-MARKETABLE	2 060	1 795	265
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	8.5	7.4	1.1
		-BUTANE	14.4	12.6	1.8
		-PENTANE PLUS	186.1	162.1	24.0
		-SULPHUR	14.4	12.6	1.8
FIELD	-GOOSE	ESTABLISHED GAS			
POOL	-NORTH PINE-A	-RAW	29	28	1
PROJECT	-	-MARKETABLE	25	25	0
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.3	0.3	0.0
		-BUTANE	0.6	0.6	0.0
		-PENTANE PLUS	0.9	0.9	0.0
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-GOOSE	ESTABLISHED GAS			
POOL	-NORTH PINE-B	-RAW	15	12	3
PROJECT	-	-MARKETABLE	13	11	2
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.1	0.1
		-BUTANE	0.3	0.2	0.1
		-PENTANE PLUS	0.5	0.4	0.1
		-SULPHUR	0.0	0.0	0.0
FIELD	-GOPHER	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	81	37	44
PROJECT	-	-MARKETABLE	70	32	38
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	4.7	2.1	2.6
		-BUTANE	1.3	0.6	0.7
		-PENTANE PLUS	4.3	2.0	2.3
		-SULPHUR	0.6	0.3	0.3
FIELD	-GOTE	ESTABLISHED GAS			
POOL	-SULPHUR POINT-A	-RAW	633	401	232
PROJECT	-	-MARKETABLE	511	323	188
FIELD	-GRAHAM	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	93	2	91
PROJECT	-	-MARKETABLE	83	2	81

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -GRAHAM POOL -DUNLEVY-A PROJECT -	ESTABLISHED GAS			
	-RAW	680	7	673
	-MARKETABLE	595	6	589
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.6	0.0	1.6
	-PENTANE PLUS	2.4	0.0	2.4
	-SULPHUR	0.0	0.0	0.0
FIELD -GRAHAM POOL -DEBOLT-A PROJECT -	ESTABLISHED GAS			
	-RAW	123	56	67
	-MARKETABLE	104	47	57
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.1	0.1
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	4.4	2.0	2.4
FIELD -GRAHAM POOL -DEBOLT-B PROJECT -	ESTABLISHED GAS			
	-RAW	49	1	48
	-MARKETABLE	41	1	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.1	0.0	0.1
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.7	0.0	1.7
FIELD -GRIZZLY NORTH POOL -DUNLEVY-A PROJECT -UNIT #1	ESTABLISHED GAS			
	-RAW	1 590	336	1 254
	-MARKETABLE	1 440	304	1 136

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-GRIZZLY NORTH	ESTABLISHED GAS			
POOL	-DUNLEVY-B	-RAW	288	0	288
PROJECT	-UNIT #1	-MARKETABLE	261	0	261
FIELD	-GRIZZLY NORTH	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	974	101	873
PROJECT	-UNIT #2	-MARKETABLE	837	87	750
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	47.6	4.9	42.7
FIELD	-GRIZZLY NORTH	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	6 391	133	6 258
PROJECT	-UNIT #2	-MARKETABLE	5 407	112	5 295
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	649.5	13.5	636.0
FIELD	-GRIZZLY NORTH	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	361	1	360
PROJECT	-UNIT #2	-MARKETABLE	315	1	314
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	22.5	0.1	22.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -GRIZZLY SOUTH POOL -DUNLEVY-A PROJECT -UNIT #1				
	ESTABLISHED GAS			
	-RAW	2 679	322	2 357
	-MARKETABLE	2 468	297	2 171
FIELD -GRIZZLY SOUTH POOL -HALFWAY-A PROJECT -				
	ESTABLISHED GAS			
	-RAW	98	0	98
	-MARKETABLE	81	0	81
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	9.5	0.0	9.5
FIELD -GUNDY CREEK POOL -DUNLEVY-A PROJECT -				
	ESTABLISHED GAS			
	-RAW	96	4	92
	-MARKETABLE	83	3	80
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.1	1.2
	-BUTANE	2.2	0.1	2.1
	-PENTANE PLUS	0.3	0.0	0.3
	-SULPHUR	0.0	0.0	0.0
FIELD -GUNDY CREEK POOL -BALDONNEL-A PROJECT -				
	ESTABLISHED GAS			
	-RAW	174	114	60
	-MARKETABLE	150	98	52
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.8	0.4
	-BUTANE	2.4	1.6	0.8
	-PENTANE PLUS	5.8	3.8	2.0
	-SULPHUR	1.8	1.2	0.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-GUNDY CREEK	ESTABLISHED GAS			
POOL	-BALDONNEL-B	-RAW	322	169	153
PROJECT	-	-MARKETABLE	276	144	132
POOL	-BLUEBERRY-A				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-GUNDY CREEK WEST	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	265	123	142
PROJECT	-	-MARKETABLE	221	103	118
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.3	1.1	1.2
		-BUTANE	4.3	2.0	2.3
		-PENTANE PLUS	5.7	2.6	3.1
		-SULPHUR	0.0	0.0	0.0
FIELD	-GUNDY CREEK WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	412	80	332
PROJECT	-	-MARKETABLE	363	71	292
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.7	0.5	2.2
		-BUTANE	5.7	1.1	4.6
		-PENTANE PLUS	13.7	2.7	11.0
		-SULPHUR	4.3	0.8	3.5
FIELD	-HALFWAY	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	165	162	3
PROJECT	-	-MARKETABLE	140	138	2
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.7	1.6	0.1
		-BUTANE	3.6	3.5	0.1
		-PENTANE PLUS	9.5	9.3	0.2
		-SULPHUR	1.9	1.9	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-HALFWAY	ESTABLISHED GAS			
POOL	-COPLIN-A	-RAW	1	0	1
PROJECT	-	-MARKETABLE	1	0	1
FIELD	-HALFWAY	ESTABLISHED OIL	0.3	0.3	0.0
POOL	-BLUEBERRY-A				
PROJECT	-				
FIELD	-HALFWAY	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	58	58	0
PROJECT	-	-MARKETABLE	50	50	0
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	54	0	54
PROJECT	-	-MARKETABLE	46	0	46
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-SHUNDA-A	-RAW	38	0	38
PROJECT	-	-MARKETABLE	31	0	31

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-JEAN MARIE-A	-RAW	73	46	27
PROJECT	-	-MARKETABLE	66	41	25
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-JEAN MARIE-B	-RAW	32	0	32
PROJECT	-	-MARKETABLE	28	0	28
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-JEAN MARIE-D	-RAW	73	0	73
PROJECT	-	-MARKETABLE	66	0	66
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	7 258	3 003	4 255
PROJECT	-	-MARKETABLE	5 886	2 436	3 450
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	180.0	74.5	105.5
FIELD	-HELMET	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	486	165	321
PROJECT	-	-MARKETABLE	394	134	260
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	12.1	4.1	8.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -HELMET				
POOL -SLAVE POINT-C				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	315	32	283
	-MARKETABLE	255	26	229
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	7.8	0.8	7.0
FIELD -HELMET NORTH				
POOL -JEAN MARIE-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	544	82	462
	-MARKETABLE	491	74	417
FIELD -HELMET NORTH				
POOL -JEAN MARIE-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	145	1	144
	-MARKETABLE	131	1	130
FIELD -HELMET NORTH				
POOL -SLAVE POINT-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	289	0	289
	-MARKETABLE	252	0	252
FIELD -HELMET NORTH				
POOL -PINE POINT-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	272	1	271
	-MARKETABLE	224	0	224
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	4.2	0.0	4.2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -HELMET NORTH				
POOL -PINE POINT-B	ESTABLISHED GAS			
PROJECT -	-RAW	433	0	433
	-MARKETABLE	399	0	399
FIELD -HIGHWAY				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	248	2	246
	-MARKETABLE	212	2	210
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.3	0.0	4.3
	-BUTANE	6.6	0.1	6.5
	-PENTANE PLUS	5.3	0.0	5.3
	-SULPHUR	0.4	0.0	0.4
FIELD -HIGHWAY				
POOL -DUNLEVY-A	ESTABLISHED GAS			
PROJECT -	-RAW	68	44	24
	-MARKETABLE	57	36	21
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.4	0.2
	-BUTANE	1.2	0.7	0.5
	-PENTANE PLUS	1.4	0.9	0.5
	-SULPHUR	0.1	0.1	0.0
FIELD -HIGHWAY				
POOL -DUNLEVY-B	ESTABLISHED GAS			
PROJECT -	-RAW	94	4	90
	-MARKETABLE	79	3	76
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.9	0.0	0.9
	-BUTANE	1.6	0.1	1.5
	-PENTANE PLUS	2.0	0.1	1.9
	-SULPHUR	0.1	0.0	0.1

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -HIGHWAY				
POOL -BALDONNEL-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	48	48	0
	-MARKETABLE	40	40	0
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.5	0.0
	-BUTANE	1.0	1.0	0.0
	-PENTANE PLUS	2.7	2.6	0.1
	-SULPHUR	0.9	0.9	0.0
FIELD -HIGHWAY				
POOL -HALFWAY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	217	33	184
	-MARKETABLE	177	27	150
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	6.6	1.0	5.6
	-PENTANE PLUS	13.6	2.0	11.6
	-SULPHUR	10.8	1.6	9.2
FIELD -HIGHWAY				
POOL -HALFWAY-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	385	20	365
	-MARKETABLE	313	16	297
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.8	0.3	4.5
	-BUTANE	9.1	0.5	8.6
	-PENTANE PLUS	28.0	1.4	26.6
	-SULPHUR	21.0	1.1	19.9
FIELD -HIGHWAY				
POOL -DEBOLT-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	259	146	113
	-MARKETABLE	226	127	99
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	1.0	0.7
	-BUTANE	2.9	1.6	1.3
	-PENTANE PLUS	6.0	3.4	2.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -HOFFARD	ESTABLISHED GAS			
POOL -SLAVE POINT-A	-RAW	301	52	249
PROJECT -	-MARKETABLE	248	43	205
FIELD -INGA	ESTABLISHED GAS			
POOL -GETHING-A	-RAW	20	16	4
PROJECT -	-MARKETABLE	17	14	3
FIELD -INGA	ESTABLISHED GAS			
POOL -DUNLEVY-A	-RAW	826	250	576
PROJECT -	-MARKETABLE	706	213	493
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	10.6	3.2	7.4
	-BUTANE	17.8	5.4	12.4
	-PENTANE PLUS	33.8	10.2	23.6
	-SULPHUR	0.6	0.2	0.4
FIELD -INGA	ESTABLISHED OIL	0.3	0.3	0.0
POOL -BALDONNEL-A				
PROJECT -				
FIELD -INGA	ESTABLISHED GAS			
POOL -BALDONNEL-B	-RAW	217	78	139
PROJECT -	-MARKETABLE	180	64	116
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.6	0.9	1.7
	-BUTANE	4.2	1.5	2.7
	-PENTANE PLUS	9.8	3.5	6.3
	-SULPHUR	4.5	1.6	2.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -INGA POOL -COPLIN-B PROJECT -	ESTABLISHED GAS			
	-RAW	22	0	22
	-MARKETABLE	19	0	19
FIELD -INGA POOL -INGA-A PROJECT -	ESTABLISHED OIL	28.6	21.1	7.5
FIELD -INGA POOL -INGA-A PROJECT -UNIT #1	ESTABLISHED OIL	3 368.8	2 881.6	487.2
FIELD -INGA POOL -INGA-A PROJECT -UNIT #2	ESTABLISHED OIL	1 855.1	1 717.5	137.6
	ESTABLISHED GAS			
	-RAW	531	501	30
	-MARKETABLE	450	425	25
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	9.5	9.0	0.5
	-BUTANE	17.3	16.3	1.0
	-PENTANE PLUS	29.6	27.9	1.7
	-SULPHUR	10.3	9.8	0.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -INGA POOL -INGA-A PROJECT -UNIT #4	ESTABLISHED OIL	386.6	345.0	41.6
	ESTABLISHED GAS			
	-RAW	68	47	21
	-MARKETABLE	58	40	18
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.8	0.4
	-BUTANE	2.2	1.5	0.7
	-PENTANE PLUS	3.8	2.6	1.2
	-SULPHUR	1.3	0.9	0.4
FIELD -INGA POOL -INGA-A PROJECT -UNIT #5	ESTABLISHED OIL	429.1	331.0	98.1
	ESTABLISHED GAS			
	-RAW	112	101	11
	-MARKETABLE	95	85	10
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.0	1.8	0.2
	-BUTANE	3.6	3.3	0.3
	-PENTANE PLUS	6.2	5.6	0.6
	-SULPHUR	2.2	2.0	0.2
FIELD -INGA POOL -INGA-B PROJECT -GEP PROJECT	ESTABLISHED OIL	4.7	3.4	1.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -INGA	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	266	0	266
PROJECT -	-MARKETABLE	188	0	188
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.6	0.0	3.6
	-BUTANE	6.3	0.0	6.3
	-PENTANE PLUS	7.4	0.0	7.4
	-SULPHUR	43.2	0.0	43.2
FIELD -INGA	ESTABLISHED GAS			
POOL -INGA-A	-RAW	3 074	2 128	946
PROJECT -UNIT #1	-MARKETABLE	2 473	1 709	764
POOL -INGA-A				
PROJECT -UNIT #3				
REMARKS: TOTAL OF THOSE LISTED ABOVE				
FIELD -INGA NORTH	ESTABLISHED GAS			
POOL -INGA-A	-RAW	675	0	675
PROJECT -	-MARKETABLE	345	0	345
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	0.0	1.7
	-BUTANE	4.1	0.0	4.1
	-PENTANE PLUS	52.0	0.0	52.0
	-SULPHUR	309.3	0.0	309.3
FIELD -JEDNEY	ESTABLISHED GAS			
POOL -GETHING-A	-RAW	63	3	60
PROJECT -	-MARKETABLE	54	3	51
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.2	0.1	1.1
	-PENTANE PLUS	1.9	0.1	1.8
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-JEDNEY	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	8 546	5 331	3 215
PROJECT	-GEP PROJECT	-MARKETABLE	6 742	4 206	2 536
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	69.7	43.5	26.2
		-BUTANE	168.2	104.9	63.3
		-PENTANE PLUS	367.5	229.3	138.2
		-SULPHUR	224.0	139.7	84.3
FIELD	-JEDNEY	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	115	0	115
PROJECT	-	-MARKETABLE	94	0	94
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.4	0.0	1.4
		-BUTANE	2.5	0.0	2.5
		-PENTANE PLUS	3.2	0.0	3.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-JEDNEY	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	6 017	4 158	1 859
PROJECT	-GEP PROJECT	-MARKETABLE	4 916	3 397	1 519
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	70.5	48.7	21.8
		-BUTANE	126.5	87.4	39.1
		-PENTANE PLUS	314.2	217.1	97.1
		-SULPHUR	318.8	220.3	98.5
FIELD	-JEDNEY WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	12	11	1
PROJECT	-	-MARKETABLE	9	9	0
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.1	0.1	0.0
		-BUTANE	0.2	0.2	0.0
		-PENTANE PLUS	0.5	0.5	0.0
		-SULPHUR	0.3	0.3	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-JEDNEY WEST	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	13	12	1
PROJECT	-	-MARKETABLE	11	9	2
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.1	0.1
		-BUTANE	0.3	0.2	0.1
		-PENTANE PLUS	0.7	0.6	0.1
		-SULPHUR	0.7	0.6	0.1
FIELD	-JULIENNE CREEK	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	112	53	59
PROJECT	-GEP PROJECT	-MARKETABLE	95	45	50
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.2	0.6	0.6
		-BUTANE	2.1	1.0	1.1
		-PENTANE PLUS	2.7	1.3	1.4
		-SULPHUR	2.7	1.3	1.4
FIELD	-JULIENNE CREEK	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	182	165	17
PROJECT	-GEP PROJECT	-MARKETABLE	158	143	15
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.1	1.0	0.1
		-BUTANE	1.5	1.3	0.2
		-PENTANE PLUS	1.2	1.0	0.2
		-SULPHUR	3.9	3.6	0.3
FIELD	-JULIENNE CREEK	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	52	0	52
PROJECT	-	-MARKETABLE	46	0	46

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-JULIENNE CREEK	ESTABLISHED GAS			
POOL	-SHUNDA-A	-RAW	28	0	28
PROJECT	-	-MARKETABLE	25	0	25
FIELD	-JULIENNE CREEK NORTH	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	230	0	230
PROJECT	-	-MARKETABLE	200	0	200
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.2	0.0	1.2
		-BUTANE	2.2	0.0	2.2
		-PENTANE PLUS	3.7	0.0	3.7
		-SULPHUR	4.7	0.0	4.7
FIELD	-JULIENNE CREEK NORTH	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	39	8	31
PROJECT	-	-MARKETABLE	34	7	27
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.0	0.2
		-BUTANE	0.3	0.1	0.2
		-PENTANE PLUS	0.2	0.1	0.1
		-SULPHUR	0.8	0.2	0.6
FIELD	-JULIENNE CREEK NORTH	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	314	95	219
PROJECT	-GEP PROJECT	-MARKETABLE	280	85	195
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.1	0.3	0.8
		-BUTANE	1.6	0.5	1.1
		-PENTANE PLUS	1.8	0.5	1.3
		-SULPHUR	0.1	0.0	0.1

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-JULIENNE CREEK SOUTH	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	59	51	8
PROJECT	-	-MARKETABLE	51	44	7
FIELD	-JULIENNE CREEK SOUTH	ESTABLISHED GAS			
POOL	-DEBOLT-B	-RAW	461	3	458
PROJECT	-	-MARKETABLE	402	3	399
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.4	0.0	1.4
		-BUTANE	1.1	0.0	1.1
		-PENTANE PLUS	1.5	0.0	1.5
		-SULPHUR	0.0	0.0	0.0
FIELD	-JULY LAKE	ESTABLISHED GAS			
POOL	-JEAN MARIE-A	-RAW	125	0	125
PROJECT	-	-MARKETABLE	112	0	112
FIELD	-JULY LAKE	ESTABLISHED GAS			
POOL	-PINE POINT-A	-RAW	96	0	96
PROJECT	-	-MARKETABLE	79	0	79
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	1.5	0.0	1.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-JULY LAKE	ESTABLISHED GAS			
POOL	-PINE POINT-B	-RAW	62	0	62
PROJECT	-	-MARKETABLE	51	0	51
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	1.0	0.0	1.0
FIELD	-JULY LAKE	ESTABLISHED GAS			
POOL	-PINE POINT-C	-RAW	132	0	132
PROJECT	-	-MARKETABLE	110	0	110
FIELD	-JULY LAKE	ESTABLISHED GAS			
POOL	-PINE POINT-D	-RAW	223	0	223
PROJECT	-	-MARKETABLE	187	0	187
FIELD	-JULY LAKE	ESTABLISHED GAS			
POOL	-PINE POINT-E	-RAW	67	0	67
PROJECT	-	-MARKETABLE	56	0	56
FIELD	-JUNIOR	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	353	119	234
PROJECT	-GEP PROJECT	-MARKETABLE	300	100	200

POOL -SLAVE POINT-B
PROJECT -GEP PROJECT
POOL -SLAVE POINT-D
PROJECT -GEP PROJECT

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -KELLY POOL -PADDY-A PROJECT -	ESTABLISHED GAS			
	-RAW	137	0	137
	-MARKETABLE	124	0	124
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	3.7	0.0	3.7
	-SULPHUR	0.0	0.0	0.0
FIELD -KELLY POOL -FALHER A-A PROJECT -	ESTABLISHED GAS			
	-RAW	180	0	180
	-MARKETABLE	168	0	168
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.4	0.0	1.4
	-BUTANE	1.9	0.0	1.9
	-PENTANE PLUS	2.9	0.0	2.9
	-SULPHUR	0.0	0.0	0.0
FIELD -KELLY POOL -GETHING-A PROJECT -	ESTABLISHED GAS			
	-RAW	152	0	152
	-MARKETABLE	141	0	141
FIELD -KELLY POOL -GETHING-B PROJECT -	ESTABLISHED GAS			
	-RAW	75	0	75
	-MARKETABLE	70	0	70

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-KLUA	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	8	2	6
PROJECT	-	-MARKETABLE	7	2	5
FIELD	-KLUA	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	159	0	159
PROJECT	-	-MARKETABLE	136	0	136
FIELD	-KLUA	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	1 502	853	649
PROJECT	-	-MARKETABLE	1 242	705	537
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	5.0	2.6	2.4
FIELD	-KLUA	ESTABLISHED GAS			
POOL	-SLAVE POINT-C	-RAW	1 027	0	1 027
PROJECT	-	-MARKETABLE	864	0	864
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	2.9	0.0	2.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -KLUA				
POOL -SLAVE POINT-D	ESTABLISHED GAS			
PROJECT -	-RAW	860	308	552
	-MARKETABLE	733	262	471
FIELD -KLUA				
POOL -SLAVE POINT-E	ESTABLISHED GAS			
PROJECT -	-RAW	766	34	732
	-MARKETABLE	653	29	624
FIELD -KLUA				
POOL -SLAVE POINT-F	ESTABLISHED GAS			
PROJECT -	-RAW	424	0	424
	-MARKETABLE	350	0	350
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.2	0.0	1.2
FIELD -KLUA				
POOL -PINE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	515	140	375
	-MARKETABLE	321	87	234
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	43.3	11.7	31.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -KLUA				
POOL -PINE POINT-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	1 875	273	1 602
	-MARKETABLE	1 168	170	998
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	157.7	23.0	134.7
FIELD -KOBES				
POOL -DUNLEVY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	577	373	204
	-MARKETABLE	493	318	175
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.1	3.9	2.2
	-BUTANE	10.0	6.5	3.5
	-PENTANE PLUS	20.3	13.1	7.2
	-SULPHUR	5.4	3.5	1.9
FIELD -KOBES				
POOL -CHARLIE LAKE-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	167	113	54
	-MARKETABLE	141	95	46
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.1	1.4	0.7
	-BUTANE	2.2	1.4	0.8
	-PENTANE PLUS	5.3	3.6	1.7
	-SULPHUR	7.3	4.9	2.4
FIELD -KOBES				
POOL -CHARLIE LAKE-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	383	291	92
	-MARKETABLE	333	253	80
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.8	2.9	0.9
	-BUTANE	7.2	5.5	1.7
	-PENTANE PLUS	13.3	10.1	3.2
	-SULPHUR	0.8	0.6	0.2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -KOBES				
POOL -CHARLIE LAKE-C	ESTABLISHED GAS			
PROJECT -	-RAW	221	175	46
	-MARKETABLE	189	149	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	1.3	0.4
	-BUTANE	2.9	2.3	0.6
	-PENTANE PLUS	3.7	2.9	0.8
	-SULPHUR	7.4	5.8	1.6
FIELD -KOBES				
POOL -CHARLIE LAKE-D	ESTABLISHED GAS			
PROJECT -	-RAW	24	5	19
	-MARKETABLE	20	4	16
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.4	0.1	0.3
	-PENTANE PLUS	0.8	0.2	0.6
	-SULPHUR	0.0	0.0	0.0
FIELD -KOBES				
POOL -CHARLIE LAKE-E	ESTABLISHED GAS			
PROJECT -	-RAW	284	181	103
	-MARKETABLE	246	157	89
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	1.8	1.1
	-BUTANE	5.1	3.3	1.8
	-PENTANE PLUS	9.9	6.3	3.6
	-SULPHUR	1.4	0.9	0.5
FIELD -KOBES				
POOL -DEBOLT-A	ESTABLISHED GAS			
PROJECT -	-RAW	1 188	828	360
	-MARKETABLE	1 014	707	307
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	10.6	7.4	3.2
	-BUTANE	19.3	13.4	5.9
	-PENTANE PLUS	51.1	35.6	15.5
	-SULPHUR	15.3	10.7	4.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-KOBES	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	3 063	2 012	1 051
PROJECT	-	-MARKETABLE	2 616	1 718	898
POOL	-HALFWAY-A				
PROJECT	-GEP PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-KOBES WEST	ESTABLISHED GAS			
POOL	-INGA-A	-RAW	79	61	18
PROJECT	-	-MARKETABLE	69	53	16
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.6	0.2
		-BUTANE	1.5	1.2	0.3
		-PENTANE PLUS	2.7	2.1	0.6
		-SULPHUR	0.1	0.1	0.0
FIELD	-KOTCHO LAKE	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	88	0	88
PROJECT	-	-MARKETABLE	81	0	81
FIELD	-KOTCHO LAKE	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	1 770	1 250	520
PROJECT	-GEP PROJECT	-MARKETABLE	1 435	1 014	421
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	9.0	6.4	2.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-KOTCHO LAKE	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	26	0	26
PROJECT	-GEP PROJECT	-MARKETABLE	21	0	21
FIELD	-KOTCHO LAKE	ESTABLISHED GAS			
POOL	-SLAVE POINT-C	-RAW	197	110	87
PROJECT	-GEP PROJECT	-MARKETABLE	160	89	71
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	1.0	0.6	0.4
FIELD	-KOTCHO LAKE EAST	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	94	4	90
PROJECT	-	-MARKETABLE	83	4	79
FIELD	-KOTCHO LAKE EAST	ESTABLISHED GAS			
POOL	-BLUESKY-D	-RAW	66	0	66
PROJECT	-	-MARKETABLE	58	0	58
FIELD	-KOTCHO LAKE EAST	ESTABLISHED GAS			
POOL	-BLUESKY-B	-RAW	260	69	191
PROJECT	-GEP PROJECT	-MARKETABLE	228	61	167

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-KOTCHO LAKE EAST	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	37	0	37
PROJECT	-	-MARKETABLE	30	0	30
FIELD	-KOTCHO LAKE EAST	ESTABLISHED GAS			
POOL	-SLAVE POINT-C	-RAW	3 204	776	2 428
PROJECT	-	-MARKETABLE	2 550	618	1 932
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	75.0	18.2	56.8
FIELD	-KOTCHO LAKE EAST	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	459	130	329
PROJECT	-GEP PROJECT	-MARKETABLE	366	104	262
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	9.7	2.8	6.9
FIELD	-KYKLO	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	538	0	538
PROJECT	-	-MARKETABLE	478	0	478

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -LADYFERN	ESTABLISHED GAS			
POOL -GETHING-A	-RAW	52	0	52
PROJECT -	-MARKETABLE	45	0	45
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	0.0	1.7
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.0	0.0	1.0
	-SULPHUR	0.0	0.0	0.0
FIELD -LADYFERN	ESTABLISHED GAS			
POOL -GETHING-B	-RAW	111	0	111
PROJECT -	-MARKETABLE	96	0	96
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.4	0.0	1.4
	-SULPHUR	0.0	0.0	0.0
FIELD -LAGARDE	ESTABLISHED GAS			
POOL -DUNLEVY-A	-RAW	18	8	10
PROJECT -	-MARKETABLE	15	7	8
FIELD -LAGARDE	ESTABLISHED GAS			
POOL -BOUNDARY LAKE-A	-RAW	26	15	11
PROJECT -	-MARKETABLE	22	13	9
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.3	0.3
	-BUTANE	1.1	0.6	0.5
	-PENTANE PLUS	2.0	1.2	0.8
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

FIELD	-LAGARDE				
POOL	-CONFIDENTIAL				
PROJECT	-				
FIELD	-LAPRISE CREEK	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	12	8	4
PROJECT	-	-MARKETABLE	10	6	4
FIELD	-LAPRISE CREEK	ESTABLISHED GAS			
POOL	-GETHING-C	-RAW	42	0	42
PROJECT	-	-MARKETABLE	36	0	36
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.6	0.0	0.6
		-BUTANE	0.9	0.0	0.9
		-PENTANE PLUS	1.6	0.0	1.6
		-SULPHUR	0.0	0.0	0.0
FIELD	-LAPRISE CREEK	ESTABLISHED GAS			
POOL	-BALDONNEL-B	-RAW	3 175	507	2 668
PROJECT	-	-MARKETABLE	2 718	434	2 284
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	51.2	8.2	43.0
		-BUTANE	75.9	12.1	63.8
		-PENTANE PLUS	154.2	24.6	129.6
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-LAPRISE CREEK	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	21 514	13 730	7 784
PROJECT	-GEP PROJECT	-MARKETABLE	18 179	11 602	6 577
POOL	-NANCY-A				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-LAPRISE CREEK WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	39	26	13
PROJECT	-	-MARKETABLE	33	22	11
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.6	0.2
		-BUTANE	1.5	1.0	0.5
		-PENTANE PLUS	3.0	2.1	0.9
		-SULPHUR	0.0	0.0	0.0
FIELD	-LAPRISE CREEK WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-B	-RAW	140	0	140
PROJECT	-	-MARKETABLE	119	0	119
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.0	0.0	3.0
		-BUTANE	5.5	0.0	5.5
		-PENTANE PLUS	11.0	0.0	11.0
		-SULPHUR	0.0	0.0	0.0
FIELD	-LOUISE	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	978	218	760
PROJECT	-	-MARKETABLE	807	180	627
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	9.8	2.2	7.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MARTIN				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	80	0	80
	-MARKETABLE	70	0	70
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.8	0.0	1.8
	-BUTANE	2.2	0.0	2.2
	-PENTANE PLUS	1.2	0.0	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -MARTIN				
POOL -GETHING-A	ESTABLISHED GAS			
PROJECT -	-RAW	15	0	15
	-MARKETABLE	13	0	13
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.5	0.0	0.5
	-SULPHUR	0.0	0.0	0.0
FIELD -MARTIN				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	258	0	258
	-MARKETABLE	222	0	222
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.5	0.0	4.5
	-BUTANE	6.8	0.0	6.8
	-PENTANE PLUS	11.3	0.0	11.3
	-SULPHUR	0.0	0.0	0.0
FIELD -MARTIN				
POOL -SIPHON-A	ESTABLISHED GAS			
PROJECT -	-RAW	26	0	26
	-MARKETABLE	23	0	23

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MARTIN				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	72	0	72
	-MARKETABLE	63	0	63
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.9	0.0	0.9
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	1.2	0.0	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -MARTIN				
POOL -HALFWAY-B	ESTABLISHED GAS			
PROJECT -	-RAW	98	0	98
	-MARKETABLE	86	0	86
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	1.5	0.0	1.5
	-PENTANE PLUS	1.6	0.0	1.6
	-SULPHUR	0.0	0.0	0.0
FIELD -MEL				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	727	186	541
	-MARKETABLE	566	145	421
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	9.0	2.3	6.7
FIELD -MICA				
POOL -BOUNDARY LAKE-A	ESTABLISHED OIL	25.1	2.2	22.9
PROJECT -				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-MICA	ESTABLISHED OIL	78.3	53.7	24.6
POOL	-MICA-A				
PROJECT	-				
FIELD	-MICA	ESTABLISHED OIL	16.2	0.8	15.4
POOL	-MICA-C				
PROJECT	-				
FIELD	-MICA	ESTABLISHED OIL	21.9	15.9	6.0
POOL	-NORTH PINE-A				
PROJECT	-				
FIELD	-MICA	ESTABLISHED GAS			
POOL	-BELLOY-A	-RAW	167	0	167
PROJECT	-	-MARKETABLE	149	0	149
FIELD	-MICA	ESTABLISHED GAS			
POOL	-UPPER KISKATINAW-A	-RAW	273	3	270
PROJECT	-	-MARKETABLE	245	3	242

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MIKE POOL -GETHING-A PROJECT -	ESTABLISHED OIL	44.7	20.6	24.1
FIELD -MIKE POOL -GETHING-B PROJECT -	ESTABLISHED GAS			
	-RAW	19	0	19
	-MARKETABLE	16	0	16
FIELD -MILLIGAN CREEK POOL -GETHING-A PROJECT -	ESTABLISHED GAS			
	-RAW	29	23	6
	-MARKETABLE	24	20	4
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.3	0.1
	-BUTANE	0.6	0.5	0.1
	-PENTANE PLUS	1.0	0.8	0.2
	-SULPHUR	0.0	0.0	0.0
FIELD -MILLIGAN CREEK POOL -GETHING-B PROJECT -	ESTABLISHED OIL	4.5	2.2	2.3
	ESTABLISHED GAS			
	-RAW	46	4	42
	-MARKETABLE	40	3	37
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	1.0	0.1	0.9
	-PENTANE PLUS	1.7	0.1	1.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MILLIGAN CREEK	ESTABLISHED GAS			
POOL -GETHING-C	-RAW	41	1	40
PROJECT -	-MARKETABLE	35	1	34
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.5	0.0	1.5
	-SULPHUR	0.0	0.0	0.0
FIELD -MILLIGAN CREEK	ESTABLISHED GAS			
POOL -HALFWAY-B	-RAW	43	0	43
PROJECT -	-MARKETABLE	37	0	37
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	0.9	0.0	0.9
FIELD -MILLIGAN CREEK	ESTABLISHED OIL	6 241.4	6 059.6	181.8
POOL -HALFWAY-A				
PROJECT -UNIT #1				
	ESTABLISHED GAS			
	-RAW	641	458	183
	-MARKETABLE	542	387	155
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	15.9	11.3	4.6
	-BUTANE	16.4	11.7	4.7
	-PENTANE PLUS	15.6	11.1	4.5
	-SULPHUR	8.8	6.3	2.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-MILLIGAN CREEK	ESTABLISHED OIL	598.5	521.8	76.7
POOL	-HALFWAY-A				
PROJECT	-UNIT #2				
		ESTABLISHED GAS			
		-RAW	97	81	16
		-MARKETABLE	82	68	14
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.4	2.0	0.4
		-BUTANE	2.5	2.1	0.4
		-PENTANE PLUS	2.3	2.0	0.3
		-SULPHUR	1.3	1.1	0.2
FIELD	-MILLIGAN CREEK WEST	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	106	35	71
PROJECT	-	-MARKETABLE	89	29	60
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.3	0.5
		-BUTANE	1.3	0.4	0.9
		-PENTANE PLUS	2.7	0.9	1.8
		-SULPHUR	2.7	0.9	1.8
FIELD	-MILLIGAN CREEK WEST	ESTABLISHED GAS			
POOL	-HALFWAY-C	-RAW	138	0	138
PROJECT	-	-MARKETABLE	115	0	115
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.0	0.0	1.0
		-BUTANE	1.6	0.0	1.6
		-PENTANE PLUS	2.3	0.0	2.3
		-SULPHUR	3.6	0.0	3.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MOBERLY LAKE	ESTABLISHED OIL	11.9	6.3	5.6
POOL -PINGEL-A				
PROJECT -				
FIELD -MONIAS	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	18 437	1 606	16 831
PROJECT -	-MARKETABLE	15 746	1 371	14 375
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	56.6	4.9	51.7
	-BUTANE	83.2	7.2	76.0
	-PENTANE PLUS	139.8	12.2	127.6
	-SULPHUR	215.4	18.8	196.6
FIELD -MONIAS	ESTABLISHED GAS			
POOL -HALFWAY-B	-RAW	314	37	277
PROJECT -	-MARKETABLE	268	32	236
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.1	0.9
	-BUTANE	1.4	0.2	1.2
	-PENTANE PLUS	2.4	0.3	2.1
	-SULPHUR	3.6	0.4	3.2
FIELD -MONIAS	ESTABLISHED GAS			
POOL -BELLOY-A	-RAW	352	3	349
PROJECT -	-MARKETABLE	308	2	306
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.6	0.0	1.6
	-BUTANE	2.0	0.0	2.0
	-PENTANE PLUS	8.3	0.1	8.2
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MONIAS				
POOL -TAYLOR FLAT-A	ESTABLISHED GAS			
PROJECT -	-RAW	305	7	298
	-MARKETABLE	264	6	258
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.6	0.0	1.6
	-BUTANE	4.3	0.1	4.2
	-PENTANE PLUS	26.9	0.6	26.3
	-SULPHUR	0.0	0.0	0.0
FIELD -MONIAS				
POOL -TAYLOR FLAT-B	ESTABLISHED GAS			
PROJECT -	-RAW	152	0	152
	-MARKETABLE	135	0	135
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.9	0.0	1.9
	-SULPHUR	0.0	0.0	0.0
FIELD -MONIAS				
POOL -TAYLOR FLAT-C	ESTABLISHED GAS			
PROJECT -	-RAW	315	0	315
	-MARKETABLE	272	0	272
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	0.0	1.7
	-BUTANE	4.4	0.0	4.4
	-PENTANE PLUS	27.8	0.0	27.8
	-SULPHUR	0.0	0.0	0.0
FIELD -MONIAS				
POOL -KISKATINAW-A	ESTABLISHED GAS			
PROJECT -	-RAW	278	0	278
	-MARKETABLE	241	0	241
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.0	1.5
	-BUTANE	3.9	0.0	3.9
	-PENTANE PLUS	24.5	0.0	24.5
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MONTNEY	ESTABLISHED GAS			
POOL -BLUESKY-A	-RAW	23	4	19
PROJECT -	-MARKETABLE	19	4	15
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.1	0.4
	-BUTANE	0.5	0.1	0.4
	-PENTANE PLUS	0.3	0.1	0.2
	-SULPHUR	0.0	0.0	0.0
FIELD -MONTNEY	ESTABLISHED GAS			
POOL -BLUESKY-B	-RAW	44	0	44
PROJECT -	-MARKETABLE	38	0	38
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	3.6	0.0	3.6
	-SULPHUR	0.0	0.0	0.0
FIELD -MONTNEY	ESTABLISHED GAS			
POOL -CECIL-A	-RAW	14	8	6
PROJECT -	-MARKETABLE	12	7	5
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.1	0.1
	-BUTANE	0.3	0.1	0.2
	-PENTANE PLUS	0.8	0.5	0.3
	-SULPHUR	0.8	0.4	0.4
FIELD -MONTNEY	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	218	97	121
PROJECT -	-MARKETABLE	170	75	95
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.0	1.0	1.0
	-BUTANE	3.0	1.4	1.6
	-PENTANE PLUS	10.0	4.5	5.5
	-SULPHUR	14.0	6.2	7.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -MONTNEY				
POOL -HALFWAY-B	ESTABLISHED GAS			
PROJECT -	-RAW	222	61	161
	-MARKETABLE	179	49	130
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.1	0.8	2.3
	-BUTANE	4.7	1.3	3.4
	-PENTANE PLUS	8.2	2.3	5.9
	-SULPHUR	9.9	2.7	7.2
FIELD -MONTNEY				
POOL -HALFWAY-C	ESTABLISHED OIL	21.4	2.7	18.7
PROJECT -				
FIELD -MURRAY				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	683	2	681
	-MARKETABLE	494	1	493
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	127.7	0.3	127.4
FIELD -MURRAY				
POOL -BALDONNEL-C	ESTABLISHED GAS			
PROJECT -	-RAW	424	0	424
	-MARKETABLE	298	0	298
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	72.8	0.0	72.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -NETTLE POOL -GETHING-A PROJECT -UNION PROJECT	ESTABLISHED OIL	7.6	5.9	1.7
FIELD -NETTLE POOL -SIPHON-A PROJECT -	ESTABLISHED GAS			
	-RAW	41	18	23
	-MARKETABLE	35	16	19
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.3	0.4
	-BUTANE	0.9	0.4	0.5
	-PENTANE PLUS	1.1	0.5	0.6
	-SULPHUR	0.1	0.0	0.1
FIELD -NETTLE POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	104	63	41
	-MARKETABLE	89	54	35
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.9	0.5	0.4
	-BUTANE	1.3	0.8	0.5
	-PENTANE PLUS	2.3	1.4	0.9
	-SULPHUR	0.0	0.0	0.0
FIELD -NETTLE POOL -GETHING-A PROJECT -	ESTABLISHED GAS			
	-RAW	176	18	158
	-MARKETABLE	151	15	136
POOL -GETHING-A PROJECT -UNION PROJECT				
REMARKS: TOTAL OF THOSE LISTED ABOVE				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -NIG CREEK				
POOL -GETHING-A	ESTABLISHED GAS			
PROJECT -	-RAW	8	0	8
	-MARKETABLE	7	0	7
FIELD -NIG CREEK				
POOL -GETHING-B	ESTABLISHED GAS			
PROJECT -	-RAW	88	0	88
	-MARKETABLE	76	0	76
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.0	1.1
	-BUTANE	1.5	0.0	1.5
	-PENTANE PLUS	1.4	0.0	1.4
	-SULPHUR	0.0	0.0	0.0
FIELD -NIG CREEK				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	2 977	824	2 153
	-MARKETABLE	2 459	680	1 779
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	33.2	9.2	24.0
	-BUTANE	63.2	17.5	45.7
	-PENTANE PLUS	117.5	32.5	85.0
	-SULPHUR	45.7	12.6	33.1
FIELD -NIG CREEK				
POOL -BALDONNEL-E	ESTABLISHED GAS			
PROJECT -	-RAW	20	0	20
	-MARKETABLE	18	0	18

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-NIG CREEK	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	11 907	6 763	5 144
PROJECT	-GEP PROJECT	-MARKETABLE	9 835	5 587	4 248
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	132.6	75.3	57.3
		-BUTANE	252.6	143.5	109.1
		-PENTANE PLUS	469.8	266.9	202.9
		-SULPHUR	182.8	103.8	79.0
FIELD	-NIG CREEK	ESTABLISHED OIL	22.1	0.6	21.5
POOL	-BALDONNEL-A				
PROJECT	-HUBER PROJECT				
		ESTABLISHED GAS			
		-RAW	9	0	9
		-MARKETABLE	7	0	7
FIELD	-NIG CREEK	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	162	0	162
PROJECT	-	-MARKETABLE	117	0	117
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.0	0.0	2.0
		-BUTANE	3.5	0.0	3.5
		-PENTANE PLUS	9.1	0.0	9.1
		-SULPHUR	26.4	0.0	26.4
FIELD	-NIG CREEK	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	217	0	217
PROJECT	-	-MARKETABLE	147	0	147
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.1	0.0	0.1
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	8.6	0.0	8.6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-NIG CREEK NORTH	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	239	0	239
PROJECT	-	-MARKETABLE	207	0	207
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	4.6	0.0	4.6
		-BUTANE	6.3	0.0	6.3
		-PENTANE PLUS	46.8	0.0	46.8
		-SULPHUR	0.0	0.0	0.0
FIELD	-NIG CREEK WEST	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	29	29	0
PROJECT	-	-MARKETABLE	24	24	0
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.3	0.3	0.0
		-BUTANE	0.6	0.6	0.0
		-PENTANE PLUS	0.6	0.6	0.0
		-SULPHUR	0.3	0.3	0.0
FIELD	-NORTH PINE	ESTABLISHED OIL	16.4	10.5	5.9
POOL	-NORTH PINE-B				
PROJECT	-GEP PROJECT				
FIELD	-NORTH PINE	ESTABLISHED GAS			
POOL	-NORTH PINE-B	-RAW	228	197	31
PROJECT	-	-MARKETABLE	200	171	29
POOL	-NORTH PINE-B				
PROJECT	-GEP PROJECT				

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -OAK				
POOL -CECIL-A	ESTABLISHED GAS			
PROJECT -	-RAW	7	2	5
	-MARKETABLE	6	2	4
FIELD -OAK				
POOL -CECIL-B	ESTABLISHED OIL	12.0	5.3	6.7
PROJECT -				
FIELD -OAK				
POOL -HALFWAY-B	ESTABLISHED OIL	376.6	170.8	205.8
PROJECT -				
	ESTABLISHED GAS			
	-RAW	137	33	104
	-MARKETABLE	115	28	87
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.3	0.9
	-BUTANE	1.9	0.5	1.4
	-PENTANE PLUS	1.8	0.4	1.4
	-SULPHUR	3.2	0.8	2.4
FIELD -OAK				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -GEP PROJECT	-RAW	1 306	609	697
	-MARKETABLE	1 091	509	582
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	9.3	4.3	5.0
	-BUTANE	13.5	6.3	7.2
	-PENTANE PLUS	26.4	12.3	14.1
	-SULPHUR	37.5	17.5	20.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-OJAY	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	1 535	0	1 535
PROJECT	-	-MARKETABLE	1 391	0	1 391
FIELD	-OJAY	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	7 870	0	7 870
PROJECT	-	-MARKETABLE	5 690	0	5 690
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	1 324.0	0.0	1 324.0
FIELD	-OSBORN	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	86	0	86
PROJECT	-	-MARKETABLE	76	0	76
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.0	0.0	1.0
		-BUTANE	1.4	0.0	1.4
		-PENTANE PLUS	1.1	0.0	1.1
		-SULPHUR	0.0	0.0	0.0
FIELD	-OSBORN	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	558	0	558
PROJECT	-	-MARKETABLE	484	0	484
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	8.3	0.0	8.3
		-BUTANE	10.3	0.0	10.3
		-PENTANE PLUS	10.4	0.0	10.4
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -OSBORN				
POOL -GETHING-B	ESTABLISHED GAS			
PROJECT -	-RAW	66	0	66
	-MARKETABLE	58	0	58
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.2	0.0	1.2
	-PENTANE PLUS	1.2	0.0	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -OSBORN				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	125	0	125
	-MARKETABLE	107	0	107
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.0	0.0	2.0
	-BUTANE	4.5	0.0	4.5
	-PENTANE PLUS	12.3	0.0	12.3
	-SULPHUR	0.0	0.0	0.0
FIELD -OSBORN				
POOL -BELLOY-A	ESTABLISHED GAS			
PROJECT -	-RAW	98	1	97
	-MARKETABLE	84	1	83
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.0	1.1
	-BUTANE	2.6	0.0	2.6
	-PENTANE PLUS	6.0	0.0	6.0
	-SULPHUR	0.0	0.0	0.0
FIELD -OSPREY				
POOL -BLUESKY-B	ESTABLISHED GAS			
PROJECT -	-RAW	54	0	54
	-MARKETABLE	46	0	46
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	1.6	0.0	1.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -OSPREY POOL -HALFWAY-B PROJECT -	ESTABLISHED GAS			
	-RAW	50	4	46
	-MARKETABLE	42	3	39
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.8	0.1	0.7
	-PENTANE PLUS	1.3	0.1	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -OSPREY POOL -HALFWAY-C PROJECT -	ESTABLISHED GAS			
	-RAW	71	0	71
	-MARKETABLE	61	0	61
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	1.9	0.0	1.9
	-SULPHUR	0.0	0.0	0.0
FIELD -OSPREY POOL -HALFWAY-D PROJECT -	ESTABLISHED OIL	21.1	0.8	20.3
FIELD -OSPREY POOL -HALFWAY-F PROJECT -	ESTABLISHED OIL	3.2	0.0	3.2
	ESTABLISHED GAS			
	-RAW	2	0	2
	-MARKETABLE	2	0	2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-OSPREY	ESTABLISHED OIL			
POOL	-HALFWAY-A		73.1	67.4	5.7
PROJECT	-PEX GEP PROJECT #1				
FIELD	-OSPREY				
POOL	-CONFIDENTIAL				
PROJECT	-				
FIELD	-OSPREY	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	290	76	214
PROJECT	-	-MARKETABLE	251	65	186
POOL	-GETHING-A				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-OSPREY	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	114	47	67
PROJECT	-PEX GEP PROJECT #1	-MARKETABLE	96	39	57
POOL	-HALFWAY-A				
PROJECT	-CANTERRA GEP PROJECT				
POOL	-HALFWAY-A				
PROJECT	-PEX GEP PROJECT #2				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-PARADISE	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	101	20	81
PROJECT	-	-MARKETABLE	86	17	69
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.3	0.3	1.0
		-BUTANE	2.2	0.5	1.7
		-PENTANE PLUS	4.4	0.9	3.5
		-SULPHUR	1.3	0.3	1.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-PARKLAND				
POOL	-GETHING-A	ESTABLISHED GAS			
PROJECT	-	-RAW	157	0	157
		-MARKETABLE	131	0	131
FIELD	-PARKLAND				
POOL	-BELLOY-A	ESTABLISHED GAS			
PROJECT	-	-RAW	251	0	251
		-MARKETABLE	225	0	225
FIELD	-PARKLAND				
POOL	-BELLOY-B	ESTABLISHED GAS			
PROJECT	-	-RAW	391	0	391
		-MARKETABLE	351	0	351
FIELD	-PARKLAND				
POOL	-WABAMUN-B	ESTABLISHED GAS			
PROJECT	-	-RAW	119	0	119
		-MARKETABLE	107	0	107
FIELD	-PARKLAND				
POOL	-WABAMUN-A	ESTABLISHED GAS			
PROJECT	-GEP PROJECT	-RAW	3 430	2 749	681
		-MARKETABLE	3 101	2 485	616

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-PEEJAY	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	107	82	25
PROJECT	-	-MARKETABLE	93	71	22
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.1	0.9	0.2
		-BUTANE	1.2	0.9	0.3
		-PENTANE PLUS	3.6	2.8	0.8
		-SULPHUR	0.0	0.0	0.0
FIELD	-PEEJAY	ESTABLISHED GAS			
POOL	-GETHING-B	-RAW	20	0	20
PROJECT	-	-MARKETABLE	17	0	17
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.3	0.0	0.3
		-BUTANE	0.4	0.0	0.4
		-PENTANE PLUS	0.8	0.0	0.8
		-SULPHUR	0.0	0.0	0.0
FIELD	-PEEJAY	ESTABLISHED GAS			
POOL	-GETHING-C	-RAW	20	0	20
PROJECT	-	-MARKETABLE	17	0	17
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.0	0.2
		-BUTANE	0.3	0.0	0.3
		-PENTANE PLUS	0.6	0.0	0.6
		-SULPHUR	0.0	0.0	0.0
FIELD	-PEEJAY	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	131	122	9
PROJECT	-	-MARKETABLE	115	107	8
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.3	1.2	0.1
		-BUTANE	1.9	1.8	0.1
		-PENTANE PLUS	2.9	2.7	0.2
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -PEEJAY				
POOL -HALFWAY				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	42	4	38
	-MARKETABLE	35	3	32
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.1	0.6
	-BUTANE	0.9	0.1	0.8
	-PENTANE PLUS	0.5	0.1	0.4
	-SULPHUR	1.3	0.1	1.2
FIELD -PEEJAY				
POOL -HALFWAY-K				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	58	24	34
	-MARKETABLE	49	20	29
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.3	0.4
	-BUTANE	2.4	1.0	1.4
	-PENTANE PLUS	2.1	0.9	1.2
	-SULPHUR	0.0	0.0	0.0
FIELD -PEEJAY				
POOL -HALFWAY-L				
PROJECT -				
	ESTABLISHED OIL	12.1	7.4	4.7
	ESTABLISHED GAS			
	-RAW	45	32	13
	-MARKETABLE	38	27	11
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.6	0.2
	-BUTANE	1.0	0.7	0.3
	-PENTANE PLUS	0.5	0.5	0.0
	-SULPHUR	1.4	1.0	0.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -PEEJAY				
POOL -HALFWAY-M	ESTABLISHED GAS			
PROJECT -	-RAW	173	160	13
	-MARKETABLE	149	137	12
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	1.5	0.2
	-BUTANE	2.5	2.3	0.2
	-PENTANE PLUS	3.7	3.4	0.3
	-SULPHUR	1.7	1.6	0.1
FIELD -PEEJAY				
POOL -HALFWAY	ESTABLISHED OIL	2 263.0	2 035.6	227.4
PROJECT -UNIT #1				
	ESTABLISHED GAS			
	-RAW	398	275	123
	-MARKETABLE	335	229	106
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.9	4.8	1.1
	-BUTANE	7.6	6.0	1.6
	-PENTANE PLUS	6.0	3.4	2.6
	-SULPHUR	10.3	8.3	2.0
FIELD -PEEJAY				
POOL -HALFWAY	ESTABLISHED OIL	3 530.4	3 179.6	350.8
PROJECT -UNIT #2				
	ESTABLISHED GAS			
	-RAW	389	338	51
	-MARKETABLE	327	283	44
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.4	6.0	0.4
	-BUTANE	7.9	7.3	0.6
	-PENTANE PLUS	5.3	4.2	1.1
	-SULPHUR	10.9	10.2	0.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -PEEJAY POOL -HALFWAY PROJECT -UNIT #3	ESTABLISHED OIL	3 237.7	3 030.4	207.3
	ESTABLISHED GAS			
	-RAW	379	281	98
	-MARKETABLE	318	235	83
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.9	5.0	0.9
	-BUTANE	7.4	6.1	1.3
	-PENTANE PLUS	5.4	3.5	1.9
	-SULPHUR	10.1	8.5	1.6
FIELD -PEEJAY POOL -HALFWAY PROJECT -NORTH PEEJAY PROJECT	ESTABLISHED OIL	23.7	18.0	5.7
	ESTABLISHED GAS			
	-RAW	215	111	104
	-MARKETABLE	188	97	91
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.3	1.2	1.1
	-BUTANE	3.1	1.6	1.5
	-PENTANE PLUS	5.0	2.6	2.4
	-SULPHUR	0.0	0.0	0.0
FIELD -PEEJAY POOL -HALFWAY PROJECT -Pacific Arco Project	ESTABLISHED OIL	1 021.6	848.3	173.3
	ESTABLISHED GAS			
	-RAW	87	76	11
	-MARKETABLE	73	64	9
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.0	1.3	0.7
	-BUTANE	2.0	1.6	0.4
	-PENTANE PLUS	1.0	0.9	0.1
	-SULPHUR	3.0	2.3	0.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-PEEJAY	ESTABLISHED OIL	86.2	19.4	66.8
POOL	-HALFWAY				
PROJECT	-				
POOL	-HALFWAY-B				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-PEEJAY WEST	ESTABLISHED OIL	54.4	46.0	8.4
POOL	-HALFWAY-A				
PROJECT	-PACIFIC PROJECT				
		ESTABLISHED GAS			
		-RAW	432	149	283
		-MARKETABLE	369	127	242
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.9	1.4	2.5
		-BUTANE	6.2	2.1	4.1
		-PENTANE PLUS	11.8	4.1	7.7
		-SULPHUR	0.0	0.0	0.0
FIELD	-PEGGO	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	38	1	37
PROJECT	-	-MARKETABLE	31	1	30
FIELD	-PESH	ESTABLISHED GAS			
POOL	-JEAN MARIE-A	-RAW	61	0	61
PROJECT	-	-MARKETABLE	55	0	55

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -PESH				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	520	0	520
	-MARKETABLE	430	0	430
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	9.9	0.0	9.9
FIELD -PETITOT RIVER				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	711	154	557
	-MARKETABLE	576	125	451
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	3.6	0.8	2.8
FIELD -PETITOT RIVER				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -GEP PROJECT	-RAW	697	346	351
	-MARKETABLE	565	281	284
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	3.5	1.7	1.8
FIELD -PICKELL				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	387	1	386
	-MARKETABLE	341	1	340
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.9	0.0	5.9
	-BUTANE	9.0	0.0	9.0
	-PENTANE PLUS	10.1	0.0	10.1
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-PICKELL	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	187	29	158
PROJECT	-	-MARKETABLE	162	25	137
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.5	0.5	3.0
		-BUTANE	5.2	0.8	4.4
		-PENTANE PLUS	6.9	1.0	5.9
		-SULPHUR	0.0	0.0	0.0
FIELD	-PICKELL	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	61	0	61
PROJECT	-	-MARKETABLE	53	0	53
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.1	0.0	1.1
		-BUTANE	1.7	0.0	1.7
		-PENTANE PLUS	2.2	0.0	2.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-PICKELL	ESTABLISHED GAS			
POOL	-HALFWAY-C	-RAW	25	0	25
PROJECT	-	-MARKETABLE	22	0	22
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.5	0.0	0.5
		-BUTANE	0.7	0.0	0.7
		-PENTANE PLUS	0.9	0.0	0.9
		-SULPHUR	0.0	0.0	0.0
FIELD	-PINTAIL	ESTABLISHED OIL	11.5	0.1	11.4
POOL	-COPLIN-A				
PROJECT	-CDN RES GEP PROJECT				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-POCKETKNIFE	ESTABLISHED GAS			
POOL	-DEBOLT-B	-RAW	428	0	428
PROJECT	-	-MARKETABLE	411	0	411
FIELD	-POCKETKNIFE	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	1 651	3	1 648
PROJECT	-GEP PROJECT	-MARKETABLE	1 586	2	1 584
FIELD	-POCKETKNIFE	ESTABLISHED GAS			
POOL	-SHUNDA-A	-RAW	134	0	134
PROJECT	-	-MARKETABLE	128	0	128
FIELD	-RED CREEK	ESTABLISHED GAS			
POOL	-NORTH PINE-A	-RAW	77	57	20
PROJECT	-	-MARKETABLE	65	49	16
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.3	0.2	0.1
		-BUTANE	0.7	0.5	0.2
		-PENTANE PLUS	2.2	1.7	0.5
		-SULPHUR	0.7	0.6	0.1
FIELD	-RED CREEK	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	254	90	164
PROJECT	-	-MARKETABLE	170	60	110
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	4.3	1.5	2.8
		-BUTANE	6.1	2.2	3.9
		-PENTANE PLUS	18.1	6.4	11.7
		-SULPHUR	54.2	19.1	35.1

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-RED CREEK	ESTABLISHED OIL	2.8	2.8	0.0
POOL	-DOIG-B				
PROJECT	-				
FIELD	-RED CREEK NORTH	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	371	0	371
PROJECT	-	-MARKETABLE	225	0	225
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.7	0.0	1.7
		-BUTANE	1.3	0.0	1.3
		-PENTANE PLUS	2.6	0.0	2.6
		-SULPHUR	98.5	0.0	98.5
FIELD	-RED CREEK NORTH	ESTABLISHED GAS			
POOL	-BELLOY-B	-RAW	347	0	347
PROJECT	-	-MARKETABLE	297	0	297
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	5.3	0.0	5.3
		-BUTANE	8.3	0.0	8.3
		-PENTANE PLUS	13.6	0.0	13.6
		-SULPHUR	2.9	0.0	2.9
FIELD	-REDEYE	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	482	0	482
PROJECT	-	-MARKETABLE	416	0	416
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	10.6	0.0	10.6
		-BUTANE	15.1	0.0	15.1
		-PENTANE PLUS	18.5	0.0	18.5
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -RIGEL				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	307	47	260
	-MARKETABLE	265	40	225
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.9	0.6	3.3
	-BUTANE	5.2	0.8	4.4
	-PENTANE PLUS	6.8	1.0	5.8
	-SULPHUR	0.0	0.0	0.0
FIELD -RIGEL				
POOL -GETHING-A	ESTABLISHED GAS			
PROJECT -	-RAW	88	8	80
	-MARKETABLE	76	7	69
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	10.2	0.9	9.3
	-BUTANE	4.5	0.4	4.1
	-PENTANE PLUS	3.5	0.3	3.2
	-SULPHUR	0.0	0.0	0.0
FIELD -RIGEL				
POOL -DUNLEVY-F	ESTABLISHED GAS			
PROJECT -	-RAW	659	267	392
	-MARKETABLE	569	230	339
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	9.0	3.6	5.4
	-BUTANE	12.0	4.7	7.3
	-PENTANE PLUS	18.0	7.1	10.9
	-SULPHUR	0.0	0.0	0.0
FIELD -RIGEL				
POOL -DUNLEVY-F	ESTABLISHED GAS			
PROJECT -GEP PROJECT	-RAW	10 845	8 447	2 398
	-MARKETABLE	9 370	7 298	2 072
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	145.0	112.7	32.3
	-BUTANE	192.0	149.2	42.8
	-PENTANE PLUS	288.0	224.6	63.4
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-RIGEL				
POOL	-DUNLEVY-I	ESTABLISHED OIL	7.0	6.2	0.8
PROJECT	-WINCAN PROJECT				
FIELD	-RIGEL				
POOL	-LOWER DUNLEVY-B	ESTABLISHED GAS			
PROJECT	-	-RAW	68	7	61
		-MARKETABLE	58	6	52
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.9	0.1	0.8
		-BUTANE	1.2	0.1	1.1
		-PENTANE PLUS	1.5	0.2	1.3
		-SULPHUR	0.0	0.0	0.0
FIELD	-RIGEL				
POOL	-HALFWAY-A	ESTABLISHED GAS			
PROJECT	-	-RAW	129	0	129
		-MARKETABLE	111	0	111
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.4	0.0	1.4
		-BUTANE	2.1	0.0	2.1
		-PENTANE PLUS	4.2	0.0	4.2
		-SULPHUR	0.4	0.0	0.4
FIELD	-RIGEL				
POOL	-DUNLEVY-A	ESTABLISHED OIL	157.1	139.1	18.0
PROJECT	-MONSANTO PROJECT #1				
POOL	-DUNLEVY-B				
PROJECT	-MONSANTO PROJECT #2				
POOL	-DUNLEVY-D				
PROJECT	-				
POOL	-DUNLEVY-E				
PROJECT	-				

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-RIGEL	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	209	191	18
PROJECT	-MONSANTO PROJECT #1	-MARKETABLE	178	165	13
POOL	-DUNLEVY-B				
PROJECT	-MONSANTO PROJECT #2				
POOL	-DUNLEVY-D				
PROJECT	-				
POOL	-DUNLEVY-E				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-RIGEL EAST	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	493	196	297
PROJECT	-	-MARKETABLE	426	169	257
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	6.9	2.7	4.2
		-BUTANE	8.9	3.5	5.4
		-PENTANE PLUS	8.0	3.2	4.8
		-SULPHUR	0.4	0.2	0.2
FIELD	-RING	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	50	0	50
PROJECT	-	-MARKETABLE	43	0	43
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.8	0.0	0.8
		-BUTANE	1.1	0.0	1.1
		-PENTANE PLUS	2.4	0.0	2.4
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -RING	ESTABLISHED GAS			
POOL -GETHING-B	-RAW	61	0	61
PROJECT -	-MARKETABLE	53	0	53
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	3.0	0.0	3.0
	-SULPHUR	0.0	0.0	0.0
FIELD -RING	ESTABLISHED GAS			
POOL -GETHING-C	-RAW	21	0	21
PROJECT -	-MARKETABLE	18	0	18
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	1.0	0.0	1.0
	-SULPHUR	0.0	0.0	0.0
FIELD -RING	ESTABLISHED GAS			
POOL -GETHING-E	-RAW	61	0	61
PROJECT -	-MARKETABLE	53	0	53
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	1.7	0.0	1.7
	-PENTANE PLUS	2.3	0.0	2.3
	-SULPHUR	0.0	0.0	0.0
FIELD -RING	ESTABLISHED GAS			
POOL -GETHING-F	-RAW	89	0	89
PROJECT -	-MARKETABLE	77	0	77
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.7	0.0	1.7
	-BUTANE	2.3	0.0	2.3
	-PENTANE PLUS	2.2	0.0	2.2
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-ROGER				
POOL	-PINE POINT-A	ESTABLISHED GAS			
PROJECT	-GEP PROJECT	-RAW	2 327	1 476	851
		-MARKETABLE	1 699	1 205	694
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	4.6	2.9	1.7
FIELD	-SAHTANEH				
POOL	-PINE POINT-B	ESTABLISHED GAS			
PROJECT	-	-RAW	1 792	413	1 379
		-MARKETABLE	1 390	321	1 069
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	49.9	11.5	38.4
FIELD	-SAHTANEH				
POOL	-SLAVE POINT-A	ESTABLISHED GAS			
PROJECT	-	-RAW	983	285	698
		-MARKETABLE	774	225	549
POOL	-PINE POINT-A				
PROJECT	-				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-SEPTIMUS				
POOL	-NORTH PINE-A	ESTABLISHED OIL	24.8	0.5	24.3
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SEPTIMUS				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	484	0	484
	-MARKETABLE	405	0	405
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.9	0.0	1.9
	-BUTANE	2.9	0.0	2.9
	-PENTANE PLUS	2.8	0.0	2.8
	-SULPHUR	18.9	0.0	18.9
FIELD -SHEKILIE				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	257	0	257
	-MARKETABLE	219	0	219
FIELD -SIERRA				
POOL -SLAVE POINT-A	ESTABLISHED GAS			
PROJECT -	-RAW	505	94	411
	-MARKETABLE	406	76	330
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	12.6	2.4	10.2
FIELD -SIERRA				
POOL -PINE POINT-B	ESTABLISHED GAS			
PROJECT -	-RAW	6 518	3 113	3 405
	-MARKETABLE	5 064	2 419	2 645
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	181.5	86.7	94.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SIERRA				
POOL -PINE POINT-C				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	3 075	1 104	1 971
	-MARKETABLE	2 208	792	1 416
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	110.7	39.7	71.0
FIELD -SIERRA				
POOL -PINE POINT-D				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	2 111	832	1 279
	-MARKETABLE	1 611	635	976
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	53.6	21.1	32.5
FIELD -SIERRA				
POOL -PINE POINT-E				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	1 214	0	1 214
	-MARKETABLE	953	0	953
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	13.2	0.0	13.2
FIELD -SIERRA				
POOL -PINE POINT-A				
PROJECT -GEP PROJECT				
	ESTABLISHED GAS			
	-RAW	13 865	9 144	4 721
	-MARKETABLE	10 884	7 178	3 706
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	150.9	99.6	51.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-SIKANNI	ESTABLISHED GAS			
POOL	-KISKATINAW-A	-RAW	335	1	334
PROJECT	-	-MARKETABLE	321	1	320
FIELD	-SIKANNI	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	329	0	329
PROJECT	-	-MARKETABLE	315	0	315
FIELD	-SIKANNI	ESTABLISHED GAS			
POOL	-DEBOLT-B	-RAW	245	0	245
PROJECT	-	-MARKETABLE	235	0	235
FIELD	-SIKANNI	ESTABLISHED GAS			
POOL	-DEBOLT-C	-RAW	1 184	3	1 181
PROJECT	-	-MARKETABLE	1 135	2	1 133
FIELD	-SIKANNI	ESTABLISHED GAS			
POOL	-DEBOLT-D	-RAW	3 340	1	3 339
PROJECT	-	-MARKETABLE	3 199	1	3 198

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SILVER				
POOL -BLUESKY-A	ESTABLISHED GAS			
PROJECT -	-RAW	2 071	704	1 367
	-MARKETABLE	1 790	608	1 182
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	38.8	13.2	25.6
	-BUTANE	49.7	16.9	32.8
	-PENTANE PLUS	60.8	20.7	40.1
	-SULPHUR	0.0	0.0	0.0
FIELD -SILVER				
POOL -BLUESKY-B	ESTABLISHED GAS			
PROJECT -	-RAW	226	46	180
	-MARKETABLE	193	39	154
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.4	0.9	3.5
	-BUTANE	6.9	1.4	5.5
	-PENTANE PLUS	10.6	2.1	8.5
	-SULPHUR	0.0	0.0	0.0
FIELD -SILVER				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	50	6	44
	-MARKETABLE	44	5	39
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.1	0.6
	-BUTANE	1.0	0.1	0.9
	-PENTANE PLUS	0.7	0.1	0.6
	-SULPHUR	0.0	0.0	0.0
FIELD -SILVER				
POOL -HALFWAY-B	ESTABLISHED GAS			
PROJECT -	-RAW	78	20	58
	-MARKETABLE	67	18	49
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.3	0.8
	-BUTANE	1.6	0.4	1.2
	-PENTANE PLUS	3.0	0.8	2.2
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-SILVERBERRY	ESTABLISHED GAS			
POOL	-NORTH PINE-A	-RAW	318	298	20
PROJECT	-	-MARKETABLE	275	258	17
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.2	3.0	0.2
		-BUTANE	7.3	6.9	0.4
		-PENTANE PLUS	19.2	18.0	1.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-SIPHON	ESTABLISHED GAS			
POOL	-GETHING-B	-RAW	30	0	30
PROJECT	-	-MARKETABLE	26	0	26
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	3.4	0.0	3.4
		-BUTANE	1.5	0.0	1.5
		-PENTANE PLUS	1.2	0.0	1.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-SIPHON	ESTABLISHED GAS			
POOL	-DUNLEVY-A	-RAW	2 102	1 132	970
PROJECT	-	-MARKETABLE	1 804	971	833
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	29.9	16.1	13.8
		-BUTANE	35.1	18.9	16.2
		-PENTANE PLUS	56.7	30.5	26.2
		-SULPHUR	1.8	1.0	0.8
FIELD	-SIPHON	ESTABLISHED GAS			
POOL	-DUNLEVY-B	-RAW	157	0	157
PROJECT	-	-MARKETABLE	135	0	135
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.3	0.0	2.3
		-BUTANE	2.9	0.0	2.9
		-PENTANE PLUS	4.9	0.0	4.9
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SIPHON POOL -DUNLEVY-C PROJECT -	ESTABLISHED OIL	20.7	2.0	18.7
FIELD -SIPHON POOL -LOWER DUNLEVY-A PROJECT -	ESTABLISHED OIL	46.8	1.0	45.8
FIELD -SIPHON POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	134	13	121
	-MARKETABLE	113	11	102
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.1	0.7
	-BUTANE	1.3	0.1	1.2
	-PENTANE PLUS	2.7	0.3	2.4
	-SULPHUR	1.5	0.1	1.4
FIELD -SIPHON POOL -SIPHON-A PROJECT -	ESTABLISHED GAS			
	-RAW	392	272	120
	-MARKETABLE	314	218	96
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	5.1	3.5	1.6
	-BUTANE	7.9	5.5	2.4
	-PENTANE PLUS	16.1	11.2	4.9
	-SULPHUR	33.7	23.4	10.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SIPHON	ESTABLISHED GAS			
POOL -SIPHON-B	-RAW	14	0	14
PROJECT -	-MARKETABLE	11	0	11
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	1.2	0.0	1.2
FIELD -SIPHON	ESTABLISHED GAS			
POOL -CECIL-A	-RAW	45	0	45
PROJECT -	-MARKETABLE	39	0	39
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	0.0	0.0	0.0
FIELD -SIPHON	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	749	444	305
PROJECT -	-MARKETABLE	629	373	256
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	8.2	4.9	3.3
	-BUTANE	13.8	8.2	5.6
	-PENTANE PLUS	27.6	16.4	11.2
	-SULPHUR	13.9	8.3	5.6
FIELD -SIPHON	ESTABLISHED GAS			
POOL -HALFWAY-C	-RAW	59	9	50
PROJECT -	-MARKETABLE	49	8	41
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.1	0.5
	-BUTANE	1.1	0.2	0.9
	-PENTANE PLUS	2.2	0.3	1.9
	-SULPHUR	1.1	0.2	0.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SIPHON EAST POOL -BLUESKY-A PROJECT -	ESTABLISHED OIL	3.9	1.3	2.6
	ESTABLISHED GAS			
	-RAW	662	471	191
	-MARKETABLE	570	405	165
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	10.4	7.4	3.0
	-BUTANE	12.7	9.0	3.7
	-PENTANE PLUS	16.8	12.0	4.8
	-SULPHUR	0.2	0.1	0.1
FIELD -SIPHON EAST POOL -DUNLEVY-A PROJECT -	ESTABLISHED GAS			
	-RAW	80	0	80
	-MARKETABLE	69	0	69
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.6	0.0	1.6
	-SULPHUR	0.5	0.0	0.5
FIELD -SIPHON EAST POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	93	4	89
	-MARKETABLE	78	4	74
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.8	0.1	1.7
	-SULPHUR	1.0	0.0	1.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SOJER				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	167	0	167
	-MARKETABLE	143	0	143
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	1.4	0.0	1.4
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	0.0	0.0	0.0
FIELD -SQUIRREL				
POOL -DUNLEVY-A	ESTABLISHED GAS			
PROJECT -	-RAW	157	0	157
	-MARKETABLE	136	0	136
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.9	0.0	1.9
	-BUTANE	2.4	0.0	2.4
	-PENTANE PLUS	4.0	0.0	4.0
	-SULPHUR	0.0	0.0	0.0
FIELD -SQUIRREL				
POOL -NORTH PINE-A	ESTABLISHED OIL	17.4	15.3	2.1
PROJECT -				
FIELD -SQUIRREL				
POOL -NORTH PINE-B	ESTABLISHED OIL	6.2	1.4	4.8
PROJECT -				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -STODDART POOL -BALDONNEL-A PROJECT -	ESTABLISHED GAS			
	-RAW	138	0	138
	-MARKETABLE	118	0	118
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.8	0.0	1.8
	-BUTANE	2.1	0.0	2.1
	-PENTANE PLUS	3.8	0.0	3.8
	-SULPHUR	0.0	0.0	0.0
FIELD -STODDART POOL -CECIL-A PROJECT -	ESTABLISHED OIL	37.9	11.2	26.7
FIELD -STODDART POOL -CECIL-B PROJECT -	ESTABLISHED OIL	27.5	21.5	6.0
	ESTABLISHED GAS			
	-RAW	5	3	2
	-MARKETABLE	4	2	2
FIELD -STODDART POOL -CECIL-D PROJECT -	ESTABLISHED GAS			
	-RAW	65	0	65
	-MARKETABLE	56	0	56
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.9	0.0	0.9
	-BUTANE	1.6	0.0	1.6
	-PENTANE PLUS	4.3	0.0	4.3
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-STODDART	ESTABLISHED GAS			
POOL	-CECIL-E	-RAW	29	0	29
PROJECT	-	-MARKETABLE	25	0	25
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.4	0.0	0.4
		-BUTANE	0.7	0.0	0.7
		-PENTANE PLUS	1.9	0.0	1.9
		-SULPHUR	0.0	0.0	0.0
FIELD	-STODDART	ESTABLISHED GAS			
POOL	-CECIL-F	-RAW	38	0	38
PROJECT	-	-MARKETABLE	33	0	33
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.5	0.0	0.5
		-BUTANE	0.9	0.0	0.9
		-PENTANE PLUS	2.5	0.0	2.5
		-SULPHUR	0.0	0.0	0.0
FIELD	-STODDART	ESTABLISHED OIL	7.5	6.8	0.7
POOL	-CECIL-C				
PROJECT	-PETRO CANADA PROJ				
		ESTABLISHED GAS			
		-RAW	15	10	5
		-MARKETABLE	12	9	3
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.1	0.1
		-BUTANE	0.3	0.2	0.1
		-PENTANE PLUS	0.9	0.6	0.3
		-SULPHUR	0.8	0.6	0.2

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -STODDART				
POOL -NORTH PINE-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	125	6	119
	-MARKETABLE	109	6	103
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.3	0.1	2.2
	-BUTANE	3.5	0.2	3.3
	-PENTANE PLUS	4.4	0.2	4.2
	-SULPHUR	0.0	0.0	0.0
FIELD -STODDART				
POOL -NORTH PINE-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	47	2	45
	-MARKETABLE	41	1	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	0.9	0.0	0.9
	-SULPHUR	0.1	0.0	0.1
FIELD -STODDART				
POOL -BELLOY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	8 550	6 257	2 293
	-MARKETABLE	7 302	5 343	1 959
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	117.4	85.9	31.5
	-BUTANE	202.7	148.4	54.3
	-PENTANE PLUS	631.2	461.9	169.3
	-SULPHUR	3.0	2.2	0.8
FIELD -STODDART				
POOL -BELLOY-B				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	117	0	117
	-MARKETABLE	100	0	100
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.6	0.0	1.6
	-BUTANE	2.8	0.0	2.8
	-PENTANE PLUS	8.6	0.0	8.6
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-STODDART	ESTABLISHED OIL	143.0	83.3	59.7
POOL	-BELLOY-C				
PROJECT	-				
		ESTABLISHED GAS			
		-RAW	47	16	31
		-MARKETABLE	40	14	26
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.3	0.5	0.8
		-BUTANE	0.6	0.2	0.4
		-PENTANE PLUS	1.8	0.6	1.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-STODDART SOUTH	ESTABLISHED OIL	5.4	0.6	4.8
POOL	-BELLOY-C				
PROJECT	-SCURRY PROJECT				
		ESTABLISHED GAS			
		-RAW	6	2	4
		-MARKETABLE	5	1	4
FIELD	-STODDART SOUTH	ESTABLISHED OIL	143.5	44.5	99.0
POOL	-BELLOY-A				
PROJECT	-				
POOL	-BELLOY-A				
PROJECT	-BLUESKY PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-STODDART SOUTH	ESTABLISHED GAS			
POOL	-BELLOY-A	-RAW	166	26	140
PROJECT	-	-MARKETABLE	141	22	119
POOL	-BELLOY-A				
PROJECT	-BLUESKY PROJECT				
POOL	-BELLOY-B				
PROJECT	-				
POOL	-BELLOY-B				
PROJECT	-BLUESKY PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-STODDART WEST	ESTABLISHED OIL	9.5	0.1	9.4
POOL	-CECIL-B				
PROJECT	-				
		ESTABLISHED GAS			
		-RAW	50	10	40
		-MARKETABLE	40	8	32
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.4	0.1	0.3
		-BUTANE	0.8	0.2	0.6
		-PENTANE PLUS	2.4	0.5	1.9
		-SULPHUR	4.1	0.8	3.3
FIELD	-STODDART WEST	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	13	13	0
PROJECT	-	-MARKETABLE	10	10	0
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.1	0.1	0.0
		-BUTANE	0.3	0.3	0.0
		-PENTANE PLUS	0.7	0.7	0.0
		-SULPHUR	0.6	0.6	0.0
FIELD	-STODDART WEST	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	259	0	259
PROJECT	-	-MARKETABLE	190	0	190
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.9	0.0	1.9
		-BUTANE	3.7	0.0	3.7
		-PENTANE PLUS	6.8	0.0	6.8
		-SULPHUR	34.8	0.0	34.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -STODDART WEST POOL -DOIG-A PROJECT -	ESTABLISHED OIL	0.4	0.1	0.3
FIELD -STODDART WEST POOL -DOIG-B PROJECT -	ESTABLISHED OIL	9.2	5.7	3.5
FIELD -STODDART WEST POOL -BELLOY-A PROJECT -	ESTABLISHED GAS			
	-RAW	1 577	1 010	567
	-MARKETABLE	1 347	863	484
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	24.0	15.4	8.6
	-BUTANE	38.0	24.2	13.8
	-PENTANE PLUS	62.0	39.8	22.2
	-SULPHUR	13.0	8.4	4.6
FIELD -STODDART WEST POOL -BELLOY-B PROJECT -	ESTABLISHED GAS			
	-RAW	189	80	109
	-MARKETABLE	161	68	93
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	1.2	1.7
	-BUTANE	4.5	1.9	2.6
	-PENTANE PLUS	7.4	3.1	4.3
	-SULPHUR	1.6	0.7	0.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -STODDART WEST POOL -BELLOY-C PROJECT -	ESTABLISHED OIL	1 151.7	422.9	728.8
	ESTABLISHED GAS			
	-RAW	332	78	254
	-MARKETABLE	284	66	218
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.6	1.1	3.5
	-BUTANE	7.9	1.8	6.1
	-PENTANE PLUS	24.5	5.7	18.8
	-SULPHUR	0.1	0.0	0.1
FIELD -STODDART WEST POOL -BELLOY-D PROJECT -	ESTABLISHED GAS			
	-RAW	158	14	144
	-MARKETABLE	135	12	123
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.4	0.2	2.2
	-BUTANE	3.8	0.3	3.5
	-PENTANE PLUS	6.2	0.6	5.6
	-SULPHUR	1.3	0.1	1.2
FIELD -STODDART WEST POOL -BELLOY-E PROJECT -	ESTABLISHED GAS			
	-RAW	137	0	137
	-MARKETABLE	116	0	116
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	2.1	0.0	2.1
	-PENTANE PLUS	5.0	0.0	5.0
	-SULPHUR	2.4	0.0	2.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-STODDART WEST	ESTABLISHED OIL	25.1	7.5	17.6
POOL	-BEAR FLAT-A				
PROJECT	-				
POOL	-BEAR FLAT-A				
PROJECT	-PLACER CEGO PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-STODDART WEST	ESTABLISHED GAS			
POOL	-BEAR FLAT-A	-RAW	35	12	23
PROJECT	-	-MARKETABLE	29	10	19
POOL	-BEAR FLAT-A				
PROJECT	-PLACER CEGO PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-SUKUNKA	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	4 465	980	3 485
PROJECT	-GEP PROJECT	-MARKETABLE	3 237	710	2 527
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	526.9	115.6	411.3
FIELD	-SUKUNKA	ESTABLISHED GAS			
POOL	-BALDONNEL-B	-RAW	1 133	96	1 037
PROJECT	-GEP PROJECT	-MARKETABLE	721	61	660
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	191.7	16.3	175.4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -SUKUNKA				
POOL -BALDONNEL-C	ESTABLISHED GAS			
PROJECT -GEP PROJECT	-RAW	751	173	578
	-MARKETABLE	509	117	392
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	124.5	28.7	95.8
FIELD -SUNDOWN				
POOL -DUNLEVY-A	ESTABLISHED GAS			
PROJECT -	-RAW	108	0	108
	-MARKETABLE	102	0	102
FIELD -SUNDOWN				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	557	0	557
	-MARKETABLE	434	0	434
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	62.9	0.0	62.9
FIELD -SUNRISE				
POOL -CADOTTE-A	ESTABLISHED GAS			
PROJECT -	-RAW	140	75	65
	-MARKETABLE	128	69	59

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-THETLAANDOA	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	53	0	53
PROJECT	-	-MARKETABLE	45	0	45
FIELD	-THETLAANDOA	ESTABLISHED GAS			
POOL	-DEBOLT-B	-RAW	81	0	81
PROJECT	-	-MARKETABLE	70	0	70
FIELD	-THETLAANDOA NORTH	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	41	0	41
PROJECT	-	-MARKETABLE	35	0	35
FIELD	-TOMMY LAKES	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	12 130	1	12 129
PROJECT	-	-MARKETABLE	9 729	1	9 728
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	199.1	0.0	199.1
		-BUTANE	210.8	0.0	210.8
		-PENTANE PLUS	267.8	0.0	267.8
		-SULPHUR	633.4	0.1	633.3
FIELD	-TOOGA	ESTABLISHED OIL	21.3	0.0	21.3
POOL	-DEBOLT-A				
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -TOWN				
POOL -BALDONNEL-A	ESTABLISHED GAS			
PROJECT -	-RAW	126	62	64
	-MARKETABLE	105	52	53
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.5	0.5
	-BUTANE	2.5	1.2	1.3
	-PENTANE PLUS	6.2	3.1	3.1
	-SULPHUR	1.9	0.9	1.0
FIELD -TOWN				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	374	161	213
	-MARKETABLE	293	126	167
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	1.3	1.6
	-BUTANE	4.7	2.0	2.7
	-PENTANE PLUS	7.7	3.3	4.4
	-SULPHUR	36.8	15.8	21.0
FIELD -TOWNSEND				
POOL -COPLIN-A	ESTABLISHED GAS			
PROJECT -	-RAW	71	0	71
	-MARKETABLE	62	0	62
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	2.5	0.0	2.5
	-SULPHUR	0.1	0.0	0.1
FIELD -TOWNSEND				
POOL -HALFWAY-A	ESTABLISHED GAS			
PROJECT -	-RAW	76	13	63
	-MARKETABLE	66	12	54
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.1	0.4
	-BUTANE	1.0	0.2	0.8
	-PENTANE PLUS	1.9	0.3	1.6
	-SULPHUR	0.1	0.0	0.1

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-TOWNSEND	ESTABLISHED GAS			
POOL	-DEBOLT-A	-RAW	22	17	5
PROJECT	-	-MARKETABLE	19	15	4
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.2	0.0
		-BUTANE	0.4	0.3	0.1
		-PENTANE PLUS	0.9	0.7	0.2
		-SULPHUR	0.3	0.2	0.1
FIELD	-TSEA	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	398	26	372
PROJECT	-	-MARKETABLE	331	22	309
FIELD	-TSEA	ESTABLISHED GAS			
POOL	-SLAVE POINT-B	-RAW	442	165	277
PROJECT	-	-MARKETABLE	368	137	231
FIELD	-TSEA	ESTABLISHED GAS			
POOL	-SLAVE POINT-C	-RAW	683	0	683
PROJECT	-	-MARKETABLE	569	0	569
FIELD	-TWO RIVERS	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	45	17	28
PROJECT	-	-MARKETABLE	36	14	22
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.4	0.2	0.2
		-BUTANE	0.6	0.2	0.4
		-PENTANE PLUS	0.9	0.3	0.6
		-SULPHUR	2.2	0.9	1.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-TWO RIVERS	ESTABLISHED OIL	11.7	11.7	0.0
POOL	-SIPHON-A				
PROJECT	-				
		ESTABLISHED GAS			
		-RAW	81	81	0
		-MARKETABLE	68	68	0
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.1	1.0	0.1
		-BUTANE	1.8	1.8	0.0
		-PENTANE PLUS	2.0	2.0	0.0
		-SULPHUR	3.2	3.2	0.0
FIELD	-TWO RIVERS	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	570	518	52
PROJECT	-	-MARKETABLE	477	433	44
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	7.0	6.1	0.9
		-BUTANE	10.0	9.4	0.6
		-PENTANE PLUS	18.0	16.6	1.4
		-SULPHUR	16.0	14.5	1.5
FIELD	-TWO RIVERS	ESTABLISHED OIL	8.1	7.0	1.1
POOL	-HALFWAY-B				
PROJECT	-				
FIELD	-TWO RIVERS	ESTABLISHED GAS			
POOL	-HALFWAY-C	-RAW	113	0	113
PROJECT	-	-MARKETABLE	94	0	94
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.4	0.0	1.4
		-BUTANE	2.2	0.0	2.2
		-PENTANE PLUS	3.1	0.0	3.1
		-SULPHUR	3.7	0.0	3.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -TWO RIVERS POOL -BELLOY-B PROJECT -	ESTABLISHED OIL	0.3	0.3	0.0
FIELD -UMBACH POOL -GETHING-A PROJECT -	ESTABLISHED GAS			
	-RAW	289	0	289
	-MARKETABLE	244	0	244
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	6.4	0.0	6.4
	-BUTANE	8.3	0.0	8.3
	-PENTANE PLUS	13.6	0.0	13.6
	-SULPHUR	0.0	0.0	0.0
FIELD -VELMA POOL -CHARLIE LAKE-A PROJECT -	ESTABLISHED OIL	13.9	0.7	13.2
FIELD -VELMA POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	61	0	61
	-MARKETABLE	52	0	52
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-VELMA	ESTABLISHED GAS			
POOL	-GETHING-A	-RAW	1 773	526	1 247
PROJECT	-	-MARKETABLE	1 516	450	1 066
POOL	-GETHING-A				
PROJECT	-UNIT #1				
POOL	-'A' MARKER-A				
PROJECT	-UNIT #1				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-WARGEN	ESTABLISHED OIL	9.2	1.1	8.1
POOL	-GETHING-A				
PROJECT	-				
FIELD	-WEASEL	ESTABLISHED GAS			
POOL	-BALDONNEL-A	-RAW	61	9	52
PROJECT	-	-MARKETABLE	53	8	45
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.6	0.1	0.5
		-BUTANE	0.9	0.1	0.8
		-PENTANE PLUS	1.4	0.2	1.2
		-SULPHUR	0.0	0.0	0.0
FIELD	-WEASEL	ESTABLISHED OIL	66.9	49.9	17.0
POOL	-HALFWAY-B				
PROJECT	-				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-WEASEL	ESTABLISHED GAS			
POOL	-HALFWAY-E	-RAW	25	0	25
PROJECT	-	-MARKETABLE	21	0	21
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.0	0.2
		-BUTANE	0.3	0.0	0.3
		-PENTANE PLUS	1.1	0.0	1.1
		-SULPHUR	0.3	0.0	0.3
FIELD	-WEASEL	ESTABLISHED GAS			
POOL	-HALFWAY-H	-RAW	14	0	14
PROJECT	-	-MARKETABLE	12	0	12
FIELD	-WEASEL	ESTABLISHED OIL	57.8	11.2	46.6
POOL	-HALFWAY-I				
PROJECT	-				
FIELD	-WEASEL	ESTABLISHED OIL	1 990.1	1 791.6	198.5
POOL	-HALFWAY				
PROJECT	-UNIT #1				
FIELD	-WEASEL	ESTABLISHED OIL	916.6	867.0	49.6
POOL	-HALFWAY				
PROJECT	-UNIT #2				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-WEASEL				
POOL	-HALFWAY-F	ESTABLISHED OIL	11.9	6.8	5.1
PROJECT	-UNIT #3				
		ESTABLISHED GAS			
		-RAW	203	61	142
		-MARKETABLE	170	51	119
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	1.5	0.5	1.0
		-BUTANE	2.6	0.8	1.8
		-PENTANE PLUS	9.3	2.8	6.5
		-SULPHUR	2.8	0.8	2.0
FIELD	-WEASEL	ESTABLISHED GAS			
POOL	-HALFWAY	-RAW	522	394	128
PROJECT	-UNIT #1	-MARKETABLE	437	330	107
POOL	-HALFWAY				
PROJECT	-GEP PROJECT				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-WEASEL WEST	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	17	0	17
PROJECT	-	-MARKETABLE	14	0	14
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.2	0.0	0.2
		-BUTANE	0.3	0.0	0.3
		-PENTANE PLUS	0.6	0.0	0.6
		-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-WEASEL WEST	ESTABLISHED OIL	158.4	133.2	25.2
POOL	-HALFWAY-A				
PROJECT	-				
FIELD	-WEASEL WEST	ESTABLISHED OIL	8.7	7.7	1.0
POOL	-HALFWAY-B				
PROJECT	-				
FIELD	-WEASEL WEST				
POOL	-CONFIDENTIAL				
PROJECT	-				
FIELD	-WILDER	ESTABLISHED GAS			
POOL	-ARTEX-A	-RAW	99	0	99
PROJECT	-	-MARKETABLE	82	0	82
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.3	0.0	0.3
		-BUTANE	0.5	0.0	0.5
		-PENTANE PLUS	1.1	0.0	1.1
		-SULPHUR	3.4	0.0	3.4
FIELD	-WILDER	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	176	0	176
PROJECT	-	-MARKETABLE	145	0	145
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.5	0.0	0.5
		-BUTANE	0.8	0.0	0.8
		-PENTANE PLUS	1.9	0.0	1.9
		-SULPHUR	6.0	0.0	6.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -WILDER	ESTABLISHED GAS			
POOL -BELLOY-B	-RAW	7	7	0
PROJECT -UNIT #1	-MARKETABLE	6	6	0
FIELD -WILDER	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	2 866	1 284	1 582
PROJECT -	-MARKETABLE	2 367	1 060	1 307
POOL -HALFWAY-A				
PROJECT -UNIT #1				
REMARKS: TOTAL OF THOSE LISTED ABOVE				
FIELD -WILDMINT	ESTABLISHED GAS			
POOL -BLUESKY-A	-RAW	32	27	5
PROJECT -	-MARKETABLE	27	24	3
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.4	0.0
	-BUTANE	0.6	0.6	0.0
	-PENTANE PLUS	0.6	0.5	0.1
	-SULPHUR	0.0	0.0	0.0
FIELD -WILDMINT	ESTABLISHED OIL	116.6	54.4	62.2
POOL -UPPER HALFWAY-A				
PROJECT -CANTERRA GEP PROJECT				
	ESTABLISHED GAS			
	-RAW	155	47	108
	-MARKETABLE	131	40	91
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.5	1.4	3.1
	-BUTANE	6.9	2.1	4.8
	-PENTANE PLUS	10.2	3.1	7.1
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-WILDMINT	ESTABLISHED OIL	44.9	30.9	14.0
POOL	-HALFWAY-B				
PROJECT	-				
FIELD	-WILDMINT	ESTABLISHED OIL	3.9	0.4	3.5
POOL	-HALFWAY-E				
PROJECT	-				
FIELD	-WILDMINT	ESTABLISHED GAS			
POOL	-HALFWAY-F	-RAW	377	3	374
PROJECT	-	-MARKETABLE	319	2	317
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	11.1	0.1	11.0
		-BUTANE	16.8	0.1	16.7
		-PENTANE PLUS	24.8	0.2	24.6
		-SULPHUR	0.0	0.0	0.0
FIELD	-WILDMINT	ESTABLISHED OIL	1 449.5	1 326.0	123.5
POOL	-HALFWAY-A				
PROJECT	-				
POOL	-HALFWAY-A				
PROJECT	-UNIT #1				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				
FIELD	-WILDMINT	ESTABLISHED GAS			
POOL	-HALFWAY-A	-RAW	599	378	221
PROJECT	-	-MARKETABLE	501	316	185
POOL	-HALFWAY-A				
PROJECT	-UNIT #1				
REMARKS:	TOTAL OF THOSE LISTED ABOVE				

OIL,NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -WILLOW POOL -GETHING-A PROJECT -	ESTABLISHED OIL	72.0	66.2	5.8
	ESTABLISHED GAS			
	-RAW	65	61	4
	-MARKETABLE	56	52	4
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	1.1	0.1
	-BUTANE	1.6	1.4	0.2
	-PENTANE PLUS	3.1	2.9	0.2
	-SULPHUR	0.0	0.0	0.0
FIELD -WILLOW POOL -GETHING-B PROJECT -	ESTABLISHED GAS			
	-RAW	45	0	45
	-MARKETABLE	38	0	38
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	2.1	0.0	2.1
	-SULPHUR	0.0	0.0	0.0
FIELD -WILLOW POOL -HALFWAY-A PROJECT -	ESTABLISHED GAS			
	-RAW	606	485	121
	-MARKETABLE	512	409	103
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.8	3.8	1.0
	-BUTANE	8.1	6.5	1.6
	-PENTANE PLUS	8.9	7.1	1.8
	-SULPHUR	14.5	11.6	2.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -WILLOW				
POOL -HALFWAY-B	ESTABLISHED GAS			
PROJECT -	-RAW	386	188	198
	-MARKETABLE	328	160	168
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.8	1.4	1.4
	-BUTANE	5.0	2.4	2.6
	-PENTANE PLUS	8.4	4.1	4.3
	-SULPHUR	5.4	2.6	2.8
FIELD -WINDSOR				
POOL -FALHER A-A	ESTABLISHED GAS			
PROJECT -	-RAW	511	0	511
	-MARKETABLE	471	0	471
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.2	0.0	4.2
	-BUTANE	6.1	0.0	6.1
	-PENTANE PLUS	9.5	0.0	9.5
	-SULPHUR	0.0	0.0	0.0
FIELD -WINDSOR				
POOL -FALHER B-A	ESTABLISHED GAS			
PROJECT -	-RAW	594	0	594
	-MARKETABLE	548	0	548
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.9	0.0	4.9
	-BUTANE	7.1	0.0	7.1
	-PENTANE PLUS	11.0	0.0	11.0
	-SULPHUR	0.0	0.0	0.0
FIELD -WINDSOR				
POOL -GETHING-A	ESTABLISHED GAS			
PROJECT -	-RAW	139	0	139
	-MARKETABLE	127	0	127

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD -WINDSOR	ESTABLISHED GAS			
POOL -CADOMIN-A	-RAW	84	0	84
PROJECT -	-MARKETABLE	77	0	77
FIELD -WOLF	ESTABLISHED OIL	244.8	179.1	65.7
POOL -HALFWAY-A				
PROJECT -				
FIELD -WOLVERINE	ESTABLISHED GAS			
POOL -DUNLEVY-A	-RAW	407	22	385
PROJECT -	-MARKETABLE	373	20	353
FIELD -WOLVERINE	ESTABLISHED GAS			
POOL -DUNLEVY-B	-RAW	100	1	99
PROJECT -	-MARKETABLE	92	1	91
FIELD -WOODRUSH	ESTABLISHED OIL	0.1	0.1	0.0
POOL -HALFWAY-A				
PROJECT -				
	ESTABLISHED GAS			
	-RAW	317	202	115
	-MARKETABLE	265	169	96
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.5	1.6	0.9
	-BUTANE	5.4	3.5	1.9
	-PENTANE PLUS	15.7	10.0	5.7
	-SULPHUR	7.8	5.0	2.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

			INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
FIELD	-WOODRUSH	ESTABLISHED GAS			
POOL	-HALFWAY-B	-RAW	254	1	253
PROJECT	-	-MARKETABLE	217	0	217
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	2.0	0.0	2.0
		-BUTANE	3.2	0.0	3.2
		-PENTANE PLUS	4.1	0.0	4.1
		-SULPHUR	2.6	0.0	2.6
FIELD	-YOYO	ESTABLISHED GAS			
POOL	-BLUESKY-A	-RAW	19	0	19
PROJECT	-	-MARKETABLE	16	0	16
FIELD	-YOYO	ESTABLISHED GAS			
POOL	-PINE POINT-B	-RAW	1 153	168	985
PROJECT	-	-MARKETABLE	892	130	762
		ESTABLISHED BY-PRODUCTS			
		-PROPANE	0.0	0.0	0.0
		-BUTANE	0.0	0.0	0.0
		-PENTANE PLUS	0.0	0.0	0.0
		-SULPHUR	30.2	4.4	25.8
FIELD	-YOYO	ESTABLISHED GAS			
POOL	-SLAVE POINT-A	-RAW	46 409	25 968	20 441
PROJECT	-	-MARKETABLE	36 068	20 100	15 968
POOL	-PINE POINT-A				
PROJECT	-				

REMARKS: TOTAL OF THOSE LISTED ABOVE

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -07-06-77-25				
POOL -BALDONNEL	ESTABLISHED GAS			
	-RAW	1 546	1	1 545
	-MARKETABLE	1 204	1	1 203
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	178.3	0.1	178.2
WELL LOCN- -07-12-77-25				
POOL -FALHER	ESTABLISHED GAS			
	-RAW	202	0	202
	-MARKETABLE	187	0	187
WELL LOCN- -10-33-79-16				
POOL -CADOTTE	ESTABLISHED GAS			
	-RAW	15	0	15
	-MARKETABLE	13	0	13
WELL LOCN- -16-20-79-25				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	70	0	70
	-MARKETABLE	58	0	58
WELL LOCN- -13-17-81-17				
POOL -PINGEL	ESTABLISHED GAS			
	-RAW	34	5	29
	-MARKETABLE	31	4	27

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -05-26-81-18	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	174	0	174
	-MARKETABLE	158	0	158
WELL LOCN- -05-26-81-18	ESTABLISHED GAS			
POOL -PINGEL	-RAW	46	0	46
	-MARKETABLE	42	0	42
WELL LOCN- -14-04-81-19	ESTABLISHED OIL	10.8	1.0	9.8
POOL -SEPTIMUS				
WELL LOCN- -02-27-82-16	ESTABLISHED GAS			
POOL -BELLOY	-RAW	65	0	65
	-MARKETABLE	56	0	56
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	5.1	0.0	5.1
	-SULPHUR	0.4	0.0	0.4
WELL LOCN- -06-17-82-22	ESTABLISHED GAS			
POOL -NORTH PINE	-RAW	50	0	50
	-MARKETABLE	42	0	42
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.0	1.1
	-BUTANE	1.8	0.0	1.8
	-PENTANE PLUS	3.7	0.0	3.7
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -06-02-82-23				
POOL -BELLOY	ESTABLISHED GAS			
	-RAW	120	0	120
	-MARKETABLE	105	0	105
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	1.1	0.0	1.1
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -06-05-82-23				
POOL -BELLOY	ESTABLISHED GAS			
	-RAW	80	0	80
	-MARKETABLE	70	0	70
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	0.7	0.0	0.7
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -08-26-82-23				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	425	0	425
	-MARKETABLE	363	0	363
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	1.9	0.0	1.9
	-PENTANE PLUS	3.2	0.0	3.2
	-SULPHUR	4.9	0.0	4.9
WELL LOCN- -06-17-83-14				
POOL -LOWER KISKATINAW	ESTABLISHED GAS			
	-RAW	173	0	173
	-MARKETABLE	151	0	151
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.9	0.0	1.9
	-PENTANE PLUS	7.0	0.0	7.0
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- - 9-22-83-14	ESTABLISHED OIL	0.1	0.1	0.0
POOL -BOUNDARY LAKE				
WELL LOCN- -07-30-83-14	ESTABLISHED GAS			
POOL -KISKATINAW	-RAW	501	0	501
	-MARKETABLE	441	0	441
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.4	0.0	3.4
	-BUTANE	6.7	0.0	6.7
	-PENTANE PLUS	10.9	0.0	10.9
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -10-03-83-15	ESTABLISHED GAS			
POOL -KISKATINAW	-RAW	335	0	335
	-MARKETABLE	295	0	295
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.3	0.0	2.3
	-BUTANE	4.5	0.0	4.5
	-PENTANE PLUS	7.3	0.0	7.3
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -16-35-83-15	ESTABLISHED OIL	0.0	0.0	0.0
POOL -BOUNDARY LAKE				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

WELL LOCN- -10-05-83-18 POOL -CONFIDENTIAL				
WELL LOCN- -06-22-83-20 POOL -WILDER	ESTABLISHED OIL	3.3	0.0	3.3
WELL LOCN- -07-30-84-15 POOL -GETHING	ESTABLISHED GAS			
	-RAW	113	0	113
	-MARKETABLE	96	0	96
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	2.3	0.0	2.3
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -11-18-84-20 POOL -BALDONNEL	ESTABLISHED GAS			
	-RAW	86	0	86
	-MARKETABLE	70	0	70
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	1.0	0.0	1.0
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	4.5	0.0	4.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -11-26-84-20				
POOL -NORTH PINE	ESTABLISHED GAS			
	-RAW	167	0	167
	-MARKETABLE	128	0	128
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.6	0.0	3.6
	-BUTANE	12.1	0.0	12.1
	-PENTANE PLUS	71.7	0.0	71.7
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -10-22-84-21				
POOL -CHARLIE LAKE	ESTABLISHED GAS			
	-RAW	24	0	24
	-MARKETABLE	21	0	21
WELL LOCN- -02-28-84-21				
POOL -DOIG	ESTABLISHED OIL	0.2	0.2	0.0
WELL LOCN-A-07-26-84-22				
POOL -DEBOLT	ESTABLISHED GAS			
	-RAW	113	0	113
	-MARKETABLE	98	0	98
WELL LOCN- -11-26-84-23				
POOL -PINGEL	ESTABLISHED GAS			
	-RAW	29	0	29
	-MARKETABLE	25	0	25
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.6	0.0	0.6
	-PENTANE PLUS	0.4	0.0	0.4
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -06-29-84-23				
POOL -INGA	ESTABLISHED OIL	3.3	2.1	1.2
WELL LOCN- -10-27-85-17				
POOL -BELLOY	ESTABLISHED GAS			
	-RAW	95	0	95
	-MARKETABLE	82	0	82
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	2.2	0.0	2.2
	-PENTANE PLUS	5.1	0.0	5.1
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -06-15-85-18				
POOL -SIPHON	ESTABLISHED OIL	3.4	3.4	0.0
WELL LOCN- -06-21-85-19				
POOL -BELLOY	ESTABLISHED OIL	20.8	0.1	20.7
WELL LOCN- - 6- 7-85-20				
POOL -BELLOY	ESTABLISHED GAS			
	-RAW	219	0	219
	-MARKETABLE	187	0	187
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.3	0.0	3.3
	-BUTANE	5.2	0.0	5.2
	-PENTANE PLUS	8.6	0.0	8.6
	-SULPHUR	1.8	0.0	1.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -06-05-85-23	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	106	0	106
	-MARKETABLE	88	0	88
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	2.0	0.0	2.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -06-10-85-25	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	180	1	179
	-MARKETABLE	153	1	152
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	2.5	0.0	2.5
	-PENTANE PLUS	5.5	0.0	5.5
	-SULPHUR	1.7	0.0	1.7
WELL LOCN- -07-27-86-14	ESTABLISHED GAS			
POOL -GETHING	-RAW	12	0	12
	-MARKETABLE	10	0	10
WELL LOCN- -10-29-86-18	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	37	0	37
	-MARKETABLE	31	0	31
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.6	0.0	0.6
	-PENTANE PLUS	1.0	0.0	1.0
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -06-22-86-21	ESTABLISHED GAS			
POOL -BELLOY	-RAW	23	0	23
-	-MARKETABLE	20	0	20
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	0.9	0.0	0.9
	-SULPHUR	0.2	0.0	0.2
WELL LOCN- -06-35-87-14	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	13	0	13
-	-MARKETABLE	11	0	11
WELL LOCN- -06-35-87-15	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	47	0	47
	-MARKETABLE	36	0	36
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.2	0.0	1.2
	-BUTANE	3.3	0.0	3.3
	-PENTANE PLUS	19.2	0.2	19.0
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -11-25-87-16	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	54	0	54
	-MARKETABLE	47	0	47
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.6	0.0	0.6
	-PENTANE PLUS	1.1	0.0	1.1
	-SULPHUR	0.3	0.0	0.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

WELL LOCN- -16-16-87-18 POOL -CONFIDENTIAL				
WELL LOCN- -11-21-87-18 POOL -CONFIDENTIAL				
WELL LOCN- -11-11-87-20 POOL -DOIG	ESTABLISHED OIL	0.1	0.0	0.1
WELL LOCN- -06-11-87-24 POOL -COPLIN	ESTABLISHED GAS			
	-RAW	52	0	52
	-MARKETABLE	44	0	44
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	1.2	0.0	1.2
	-PENTANE PLUS	2.3	0.0	2.3
	-SULPHUR	1.6	0.0	1.6
WELL LOCN- -10-17-87-24 POOL -COPLIN	ESTABLISHED GAS			
	-RAW	82	0	82
	-MARKETABLE	44	0	44
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	3.6	0.0	3.6
	-SULPHUR	32.7	0.0	32.7

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN- -06-22-88-15	ESTABLISHED GAS			
POOL -GETHING	-RAW	50	0	50
	-MARKETABLE	43	0	43
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	2.7	0.0	2.7
	-SULPHUR	0.0	0.0	0.0
WELL LOCN- -10-29-88-20	ESTABLISHED GAS			
POOL -NORTH PINE	-RAW	11	9	2
	-MARKETABLE	9	8	1
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.1	0.1	0.0
	-BUTANE	0.2	0.2	0.0
	-PENTANE PLUS	0.7	0.6	0.1
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-038-H/093-I-09	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	230	0	230
	-MARKETABLE	207	0	207
WELL LOCN-D-031-H/093-I-15	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	249	0	249
	-MARKETABLE	224	0	224

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-031-H/093-I-15	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	1 530	0	1 530
	-MARKETABLE	1 286	0	1 286
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	74.9	0.0	74.9
WELL LOCN-D-031-H/093-I-15	ESTABLISHED GAS			
POOL -CHARLIE LAKE	-RAW	93	0	93
	-MARKETABLE	77	0	77
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	11.5	0.0	11.5
WELL LOCN-D-031-H/093-I-15	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	1 522	0	1 522
	-MARKETABLE	1 255	0	1 255
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	189.3	0.0	189.3
WELL LOCN-C-027-I/093-I-15	ESTABLISHED GAS			
POOL -'A' MARKER	-RAW	88	1	87
	-MARKETABLE	67	1	66
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	19.1	0.3	18.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-093-I/093-I-15	ESTABLISHED GAS			
POOL -CADOTTE	-RAW	19	0	19
	-MARKETABLE	17	0	17
WELL LOCN-D-093-I/093-I-15	ESTABLISHED GAS			
POOL -FALHER C	-RAW	18	0	18
	-MARKETABLE	17	0	17
WELL LOCN-A-001-G/093-I-16	ESTABLISHED GAS			
POOL -CADOMIN	-RAW	62	0	62
	-MARKETABLE	54	0	54
WELL LOCN-C-032-F/093-O-09	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	1 630	1	1 629
	-MARKETABLE	575	0	575
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	791.4	0.3	791.1
WELL LOCN-C-018-G/093-O-09	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	343	0	343
	-MARKETABLE	134	0	134
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	141.9	0.0	141.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-003-B/093-P-01	ESTABLISHED GAS			
POOL -CADOMIN	-RAW	126	0	126
	-MARKETABLE	113	0	113
WELL LOCN-C-040-F/093-P-01	ESTABLISHED GAS			
POOL -FALHER B	-RAW	67	0	67
	-MARKETABLE	58	0	58
WELL LOCN-D-068-K/093-P-01	ESTABLISHED GAS			
POOL -CADOTTE	-RAW	118	0	118
	-MARKETABLE	108	0	108
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.0	1.5
	-BUTANE	1.9	0.0	1.9
	-PENTANE PLUS	3.1	0.0	3.1
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-012-L/093-P-01	ESTABLISHED GAS			
POOL -GETHING	-RAW	125	0	125
	-MARKETABLE	118	0	118
WELL LOCN-C-094-B/093-P-02	ESTABLISHED GAS			
POOL -CADOMIN	-RAW	150	0	150
	-MARKETABLE	135	0	135

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-080-A/093-P-03	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	102	0	102
	-MARKETABLE	94	0	94
WELL LOCN-B-090-I/093-P-03	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	56	0	56
	-MARKETABLE	50	0	50
WELL LOCN-D-045-J/093-P-04	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	1 124	69	1 055
	-MARKETABLE	870	53	817
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	141.3	8.6	132.7
WELL LOCN-D-019-H/093-P-05	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	345	0	345
	-MARKETABLE	149	0	149
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	155.3	0.0	155.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-078-H/093-P-05	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	1 424	0	1 424
	-MARKETABLE	515	0	515
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	670.2	0.0	670.2
WELL LOCN-B-024-B/093-P-06	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	1 034	0	1 034
	-MARKETABLE	959	0	959
WELL LOCN-C-027-E/093-P-06	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	604	0	604
	-MARKETABLE	370	0	370
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	138.4	0.0	138.4
WELL LOCN-A-057-C/093-P-07	ESTABLISHED GAS			
POOL -CADOMIN	-RAW	16	0	16
	-MARKETABLE	15	0	15

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-023-I/093-P-07	ESTABLISHED GAS			
POOL -CADOTTE	-RAW	173	0	173
	-MARKETABLE	161	0	161
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	0.0	2.2
	-BUTANE	1.8	0.0	1.8
	-PENTANE PLUS	4.4	0.0	4.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-B-004-L/093-P-07	ESTABLISHED GAS			
POOL -FALHER	-RAW	51	0	51
	-MARKETABLE	47	0	47
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.0	0.0	1.0
	-PENTANE PLUS	1.8	0.0	1.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-093-A/093-P-08	ESTABLISHED GAS			
POOL -DUNVEGAN	-RAW	74	0	74
	-MARKETABLE	68	0	68
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.2	0.0	2.2
	-BUTANE	2.8	0.0	2.8
	-PENTANE PLUS	2.8	0.0	2.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-043-B/093-P-08	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	287	0	287
	-MARKETABLE	271	0	271
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	0.0	2.9
	-BUTANE	2.0	0.0	2.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-046-H/093-P-08	ESTABLISHED GAS			
POOL -CADOMIN	-RAW	55	0	55
	-MARKETABLE	52	0	52
WELL LOCN-B-046-H/093-P-08	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	80	0	80
	-MARKETABLE	75	0	75
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.6	0.0	1.6
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-082-I/093-P-08	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	141	0	141
	-MARKETABLE	121	0	121
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	8.2	0.0	8.2
WELL LOCN-A-028-A/093-P-09	ESTABLISHED GAS			
POOL -KISKATINAW	-RAW	1 247	1	1 246
	-MARKETABLE	1 137	1	1 136
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.1	0.0	3.1
	-BUTANE	13.0	0.0	13.0
	-PENTANE PLUS	30.0	0.0	30.0
	-SULPHUR	0.0	0.0	0.0

WELL LOCN-C-082-C/093-P-09				
POOL -CONFIDENTIAL				
WELL LOCN-D-089-B/093-P-10	ESTABLISHED OIL	19.0	0.0	19.0
POOL -ARTEX				
	ESTABLISHED GAS			
	-RAW	154	0	154
	-MARKETABLE	141	0	141
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	0.0	2.9
	-BUTANE	5.0	0.0	5.0
	-PENTANE PLUS	6.4	0.0	6.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-069-C/093-P-10	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	180	0	180
	-MARKETABLE	140	0	140
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	20.4	0.0	20.4
WELL LOCN-C-016-E/093-P-11				
POOL -CONFIDENTIAL				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-051-J/094-A-09				
POOL -GETHING	ESTABLISHED OIL	0.3	0.1	0.2
WELL LOCN-D-031-K/094-A-09				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	35	0	35
	-MARKETABLE	31	0	31
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	1.1	0.0	1.1
	-SULPHUR	5.8	0.0	5.8
WELL LOCN-D-068-K/094-A-09				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	53	0	53
	-MARKETABLE	46	0	46
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	1.7	0.0	1.7
	-SULPHUR	0.9	0.0	0.9
WELL LOCN-D-097-F/094-A-13				
POOL -DUNLEVY	ESTABLISHED GAS			
	-RAW	13	0	13
	-MARKETABLE	11	0	11

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-037-G/094-A-13				
POOL -DUNLEVY				
	ESTABLISHED GAS			
	-RAW	288	0	288
	-MARKETABLE	236	0	236
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.6	0.0	3.6
	-BUTANE	3.2	0.0	3.2
	-PENTANE PLUS	6.7	0.0	6.7
	-SULPHUR	2.4	0.0	2.4
WELL LOCN-D-017-J/094-A-13				
POOL -COPLIN				
	ESTABLISHED GAS			
	-RAW	25	0	25
	-MARKETABLE	20	0	20
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.1	0.0	0.1
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.7	0.0	0.7
	-SULPHUR	1.8	0.0	1.8
WELL LOCN-A-028-K/094-A-14				
POOL -DUNLEVY				
	ESTABLISHED GAS			
	-RAW	53	52	1
	-MARKETABLE	45	45	0
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.7	0.0
	-BUTANE	0.8	0.8	0.0
	-PENTANE PLUS	1.1	1.1	0.0
	-SULPHUR	0.3	0.3	0.0
WELL LOCN-C-034-L/094-A-14				
POOL -RALDONNEL				
	ESTABLISHED GAS			
	-RAW	34	0	34
	-MARKETABLE	28	0	28
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	2.1	0.0	2.1
	-SULPHUR	0.8	0.0	0.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-074-L/094-A-14	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	98	0	98
	-MARKETABLE	85	0	85
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.8	0.0	0.8
	-BUTANE	1.4	0.0	1.4
	-PENTANE PLUS	1.7	0.0	1.7
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-021-G/094-A-15	ESTABLISHED GAS			
POOL -GETHING	-RAW	117	0	117
	-MARKETABLE	102	0	102
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	1.3	0.0	1.3
	-PENTANE PLUS	1.7	0.0	1.7
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-B-045-K/094-A-15	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	53	0	53
	-MARKETABLE	44	0	44
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	1.3	0.0	1.3
WELL LOCN-C-092-K/094-A-15	ESTABLISHED GAS			
POOL -BLUESKY	-RAW	7	0	7
-	-MARKETABLE	6	0	6

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-051-C/094-A-16				
POOL -BALDONNEL				
	ESTABLISHED GAS			
	-RAW	82	0	82
	-MARKETABLE	70	0	70
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	2.1	0.0	2.1
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-060-D/094-A-16				
POOL -BALDONNEL	ESTABLISHED OIL	3.1	0.3	2.8
WELL LOCN-D-046-F/094-A-16				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	32	0	32
	-MARKETABLE	28	0	28
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	0.4	0.0	0.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-027-H/094-A-16				
POOL -GETHING	ESTABLISHED GAS			
	-RAW	23	0	23
	-MARKETABLE	20	0	20

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-064-L/094-A-16				
POOL -DUNLEVY	ESTABLISHED GAS			
	-RAW	48	1	47
	-MARKETABLE	42	0	42
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	1.4	0.0	1.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-032-G/094-B-08				
POOL -BLUESKY	ESTABLISHED GAS			
	-RAW	125	0	125
	-MARKETABLE	107	0	107
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.5	0.0	2.5
	-BUTANE	3.0	0.0	3.0
	-PENTANE PLUS	3.8	0.0	3.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-B-022-C/094-B-09				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	19	2	17
	-MARKETABLE	17	2	15
WELL LOCN-D-057-H/094-B-09				
POOL -DEBOLT	ESTABLISHED GAS			
	-RAW	419	0	419
	-MARKETABLE	357	0	357
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	4.3	0.0	4.3
	-BUTANE	8.5	0.0	8.5
	-PENTANE PLUS	17.1	0.0	17.1
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-059-I/094-B-09				
POOL -DEBOLT				
	ESTABLISHED GAS			
	-RAW	233	0	233
	-MARKETABLE	199	0	199
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.1	0.0	2.1
	-BUTANE	3.8	0.0	3.8
	-PENTANE PLUS	10.0	0.0	10.0
	-SULPHUR	3.0	0.0	3.0
WELL LOCN-B-049-L/094-B-09				
POOL -BALDONNEL-B				
	ESTABLISHED GAS			
	-RAW	86	0	86
	-MARKETABLE	78	0	78
WELL LOCN-D-008-A/094-B-10				
POOL -DOIG				
	ESTABLISHED GAS			
	-RAW	1 117	0	1 117
	-MARKETABLE	1 025	0	1 025
WELL LOCN-C-045-B/094-B-10				
POOL -DOIG				
	ESTABLISHED GAS			
	-RAW	279	2	277
	-MARKETABLE	250	2	248
WELL LOCN-D-043-H/094-B-10				
POOL -HALFWAY				
	ESTABLISHED GAS			
	-RAW	434	0	434
	-MARKETABLE	389	0	389

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-091-E/094-B-15	ESTABLISHED GAS			
POOL -HALFWAY-A	-RAW	45	0	45
	-MARKETABLE	41	0	41
WELL LOCN-D-091-E/094-B-15	ESTABLISHED GAS			
POOL -HALFWAY-B	-RAW	135	1	134
	-MARKETABLE	122	0	122
WELL LOCN-B-024-L/094-B-15	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	286	0	286
	-MARKETABLE	262	0	262
WELL LOCN-C-056-D/094-B-16	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	385	0	385
	-MARKETABLE	345	0	345
WELL LOCN-C-076-D/094-B-16	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	368	0	368
	-MARKETABLE	330	0	330

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-075-E/094-B-16	ESTABLISHED GAS			
POOL -SHUNDA	-RAW	465	0	465
	-MARKETABLE	394	0	394
WELL LOCN-B-008-K/094-G-02	ESTABLISHED GAS			
POOL -PERMO-CARBONIFEROUS	-RAW	496	2	494
	-MARKETABLE	447	1	446
WELL LOCN-D-012-K/094-G-02	ESTABLISHED GAS			
POOL -DEBOLT-A	-RAW	220	3	217
	-MARKETABLE	197	3	194
WELL LOCN-D-012-K/094-G-02	ESTABLISHED GAS			
POOL -DEBOLT-B	-RAW	31	0	31
	-MARKETABLE	28	0	28
WELL LOCN-C-033-L/094-G-02	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	140	0	140
	-MARKETABLE	122	0	122

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-046-L/094-G-02	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	307	0	307
	-MARKETABLE	294	0	294
WELL LOCN-B-077-L/094-G-02	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	784	0	784
	-MARKETABLE	704	0	704
WELL LOCN-B-043-B/094-G-07	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	280	0	280
	-MARKETABLE	244	0	244
WELL LOCN-A-A75-D/094-G-07	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	1 661	7	1 654
	-MARKETABLE	1 508	6	1 502
WELL LOCN-C-070-E/094-G-07	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	738	0	738
	-MARKETABLE	708	0	708

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-067-F/094-G-07				
POOL -BALDONNEL	ESTABLISHED GAS			
	-RAW	227	0	227
	-MARKETABLE	200	0	200
WELL LOCN-A-025-I/094-G-07				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	424	0	424
	-MARKETABLE	343	0	343
WELL LOCN-B-064-L/094-G-09				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	273	0	273
	-MARKETABLE	233	0	233
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.3	0.0	3.3
	-BUTANE	5.5	0.0	5.5
	-PENTANE PLUS	19.2	0.0	19.2
	-SULPHUR	0.2	0.0	0.2
WELL LOCN-B-026-G/094-G-10				
POOL -CHARLIE LAKE	ESTABLISHED GAS			
	-RAW	67	0	67
	-MARKETABLE	62	0	62
WELL LOCN-C-097-D/094-G-15				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	62	0	62
	-MARKETABLE	59	0	59

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-097-D/094-G-15				
POOL -DEBOLT	ESTABLISHED GAS			
	-RAW	256	0	256
	-MARKETABLE	245	0	245
WELL LOCN-D-019-E/094-G-15				
POOL -DEBOLT	ESTABLISHED GAS			
	-RAW	61	0	61
	-MARKETABLE	57	0	57
WELL LOCN-A-049-I/094-G-15				
POOL -DEBOLT	ESTABLISHED GAS			
	-RAW	240	0	240
	-MARKETABLE	225	0	225
WELL LOCN-D-019-C/094-H-01				
POOL -GETHING	ESTABLISHED GAS			
	-RAW	66	0	66
	-MARKETABLE	57	0	57
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-080-C/094-H-01				
POOL -DUNLEVY	ESTABLISHED GAS			
	-RAW	275	2	273
	-MARKETABLE	235	2	233
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.4	0.0	2.4
	-BUTANE	4.0	0.0	4.0
	-PENTANE PLUS	7.5	0.1	7.4
	-SULPHUR	1.9	0.0	1.9

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-096-C/094-H-01	ESTABLISHED GAS			
POOL -GETHING	-RAW	40	0	40
	-MARKETABLE	34	0	34
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.2	0.0	0.2
	-BUTANE	0.3	0.0	0.3
	-PENTANE PLUS	0.5	0.0	0.5
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-B-057-D/094-H-01	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	45	0	45
	-MARKETABLE	39	0	39
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	0.9	0.0	0.9
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-063-L/094-H-01	ESTABLISHED GAS			
POOL -GETHING	-RAW	53	0	53
	-MARKETABLE	46	0	46
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	1.9	0.0	1.9
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-036-A/094-H-02	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	5	0	5
	-MARKETABLE	4	0	4

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-076-C/094-H-02	ESTABLISHED GAS			
POOL -GETHING	-RAW	25	0	25
	-MARKETABLE	21	0	21
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.5	0.0	0.5
	-PENTANE PLUS	0.9	0.0	0.9
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-043-D/094-H-02	ESTABLISHED GAS			
POOL -NANCY	-RAW	39	0	39
	-MARKETABLE	34	0	34
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-089-D/094-H-02	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	78	2	76
	-MARKETABLE	68	2	66
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.0	1.1
	-BUTANE	1.5	0.0	1.5
	-PENTANE PLUS	1.2	0.0	1.2
	-SULPHUR	0.2	0.0	0.2
WELL LOCN-D-023-E/094-H-02				
POOL -CONFIDENTIAL				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-071-F/094-H-02	ESTABLISHED GAS			
POOL -BLUESKY	-RAW	43	0	43
	-MARKETABLE	37	0	37
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	0.8	0.0	0.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-071-F/094-H-02	ESTABLISHED GAS			
POOL -GETHING	-RAW	75	0	75
	-MARKETABLE	65	0	65
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	1.9	0.0	1.9
	-PENTANE PLUS	1.4	0.0	1.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-071-F/094-H-02	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	127	0	127
	-MARKETABLE	106	0	106
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.9	0.0	0.9
	-BUTANE	1.6	0.0	1.6
	-PENTANE PLUS	3.2	0.0	3.2
	-SULPHUR	3.6	0.0	3.6
WELL LOCN-D-084-F/094-H-02	ESTABLISHED GAS			
POOL -BLUESKY	-RAW	28	0	28
	-MARKETABLE	24	0	24
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	1.3	0.0	1.3
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-039-I/094-H-02	ESTABLISHED GAS			
POOL -SIPHON	-RAW	18	0	18
	-MARKETABLE	14	0	14
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	0.4	0.0	0.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-095-K/094-H-02	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	82	0	82
	-MARKETABLE	71	0	71
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.3	0.0	1.3
	-BUTANE	1.7	0.0	1.7
	-PENTANE PLUS	2.4	0.0	2.4
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-059-A/094-H-03	ESTABLISHED GAS			
POOL -DUNLEVY	-RAW	101	0	101
	-MARKETABLE	87	0	87
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.4	0.0	1.4
	-BUTANE	2.2	0.0	2.2
	-PENTANE PLUS	2.7	0.0	2.7
	-SULPHUR	0.4	0.0	0.4
WELL LOCN-D-073-A/094-H-03	ESTABLISHED GAS			
POOL -BLUESKY	-RAW	43	0	43
	-MARKETABLE	37	0	37
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.8	0.0	0.8
	-PENTANE PLUS	1.5	0.0	1.5
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-079-F/094-H-03				
POOL -BLUESKY				
	ESTABLISHED GAS			
	-RAW	196	0	196
	-MARKETABLE	172	0	172
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	0.0	2.9
	-BUTANE	1.6	0.0	1.6
	-PENTANE PLUS	1.1	0.0	1.1
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-B-100-J/094-H-03				
POOL -GETHING				
	ESTABLISHED GAS			
	-RAW	70	0	70
	-MARKETABLE	61	0	61
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.5	0.0	1.5
	-BUTANE	1.8	0.0	1.8
	-PENTANE PLUS	2.2	0.0	2.2
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-047-D/094-H-05				
POOL -HALFWAY				
	ESTABLISHED GAS			
	-RAW	5	1	4
	-MARKETABLE	4	1	3
WELL LOCN-B-023-H/094-H-05				
POOL -BALDONNEL				
	ESTABLISHED GAS			
	-RAW	181	0	181
	-MARKETABLE	156	0	156
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	3.2	0.0	3.2
	-BUTANE	4.8	0.0	4.8
	-PENTANE PLUS	8.0	0.0	8.0
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-019-B/094-H-06	ESTABLISHED GAS			
POOL -BALDONNEL	-RAW	112	0	112
	-MARKETABLE	96	0	96
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.0	0.0	2.0
	-BUTANE	3.0	0.0	3.0
	-PENTANE PLUS	4.9	0.0	4.9
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-C-098-B/094-H-06	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	158	0	158
	-MARKETABLE	137	0	137
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.9	0.0	2.9
	-BUTANE	4.4	0.0	4.4
	-PENTANE PLUS	5.8	0.0	5.8
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-003-C/094-H-06	ESTABLISHED GAS			
POOL -BLUESKY	-RAW	2	0	2
	-MARKETABLE	2	0	2
WELL LOCN-B-006-C/094-H-06	ESTABLISHED GAS			
POOL -'A' MARKER	-RAW	46	0	46
	-MARKETABLE	40	0	40
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.7	0.0	0.7
	-BUTANE	1.1	0.0	1.1
	-PENTANE PLUS	1.5	0.0	1.5
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-014-C/094-H-06				
POOL -GETHING	ESTABLISHED GAS			
	-RAW	43	0	43
	-MARKETABLE	38	0	38
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.2	0.0	1.2
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-042-C/094-H-06				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	99	0	99
	-MARKETABLE	86	0	86
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.0	0.0	1.0
	-BUTANE	1.4	0.0	1.4
	-PENTANE PLUS	2.0	0.0	2.0
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-091-E/094-H-06				
POOL -BALDONNEL	ESTABLISHED GAS			
	-RAW	108	0	108
	-MARKETABLE	95	0	95
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	1.1	0.0	1.1
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	3.5	0.0	3.5
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-091-E/094-H-06				
POOL -HALFWAY	ESTABLISHED GAS			
	-RAW	32	0	32
	-MARKETABLE	28	0	28
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.7	0.0	0.7
	-PENTANE PLUS	1.5	0.0	1.5
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-067-I/094-H-06	ESTABLISHED GAS			
POOL -BLUESKY	-RAW	16	0	16
	-MARKETABLE	14	0	14
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.3	0.0	0.3
	-BUTANE	0.4	0.0	0.4
	-PENTANE PLUS	0.5	0.0	0.5
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-069-I/094-H-06	ESTABLISHED GAS			
POOL -COPLIN	-RAW	42	0	42
	-MARKETABLE	36	0	36
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.6	0.0	0.6
	-BUTANE	0.6	0.0	0.6
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-B-006-B/094-H-08	ESTABLISHED GAS			
POOL -HALFWAY	-RAW	19	0	19
	-MARKETABLE	16	0	16
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.4	0.0	0.4
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	2.0	0.0	2.0
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-097-H/094-H-09	ESTABLISHED GAS			
POOL -BELLOY	-RAW	74	0	74
	-MARKETABLE	65	0	65
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.9	0.0	0.9
	-PENTANE PLUS	2.0	0.0	2.0
	-SULPHUR	0.0	0.0	0.0

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-097-H/094-H-09				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	141	0	141
	-MARKETABLE	112	0	112
WELL LOCN-B-028-C/094-H-10				
POOL -BLUESKY	ESTABLISHED GAS			
	-RAW	197	0	197
	-MARKETABLE	170	0	170
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	2.8	0.0	2.8
	-BUTANE	3.7	0.0	3.7
	-PENTANE PLUS	4.2	0.0	4.2
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-D-010-I/094-H-11				
POOL -BANFF	ESTABLISHED GAS			
	-RAW	42	0	42
	-MARKETABLE	37	0	37
WELL LOCN-A-049-B/094-H-16				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	164	0	164
	-MARKETABLE	132	0	132
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.5	0.0	1.5

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-077-G/094-H-16	ESTABLISHED GAS			
POOL -GETHING	-RAW	24	0	24
	-MARKETABLE	21	0	21
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.5	0.0	0.5
	-BUTANE	0.6	0.0	0.6
	-PENTANE PLUS	0.6	0.0	0.6
	-SULPHUR	0.0	0.0	0.0
WELL LOCN-A-063-G/094-I-01				
POOL -CONFIDENTIAL				
WELL LOCN-A-058-E/094-I-03	ESTABLISHED GAS			
POOL -JEAN MARIE	-RAW	383	0	383
	-MARKETABLE	353	0	353
WELL LOCN-A-023-I/094-I-04	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	358	0	358
-	-MARKETABLE	320	0	320
WELL LOCN-B-050-F/094-I-05	ESTABLISHED GAS			
POOL -SULPHUR POINT	-RAW	332	0	332
	-MARKETABLE	290	0	290

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-016-J/094-I-06				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	154	0	154
	-MARKETABLE	142	0	142
WELL LOCN-A-016-J/094-I-06				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	337	0	337
	-MARKETABLE	291	0	291
WELL LOCN-D-057-H/094-I-09				
POOL -BLUESKY	ESTABLISHED OIL	12.5	0.1	12.4
WELL LOCN-D-048-F/094-I-10				
POOL -KAKISA	ESTABLISHED GAS			
	-RAW	65	0	65
	-MARKETABLE	57	0	57
WELL LOCN-A-055-G/094-I-10				
POOL -BANFF	ESTABLISHED GAS			
	-RAW	38	0	38
	-MARKETABLE	36	0	36

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-035-H/094-I-10	ESTABLISHED GAS			
POOL -JEAN MARIE	-RAW	72	0	72
	-MARKETABLE	65	0	65
WELL LOCN-C-097-L/094-I-11	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	470	0	470
	-MARKETABLE	301	0	301
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	34.1	0.0	34.1
WELL LOCN-D-078-F/094-I-12	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	73	3	70
	-MARKETABLE	66	3	63
WELL LOCN-C-070-I/094-I-12	ESTABLISHED GAS			
POOL -SULPHUR POINT	-RAW	42	1	41
	-MARKETABLE	33	1	32
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.3	0.0	1.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-086-J/094-I-12				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	74	0	74
	-MARKETABLE	57	0	57
WELL LOCN-B-008-K/094-I-12				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	391	2	389
	-MARKETABLE	298	1	297
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	12.0	0.1	11.9
WELL LOCN-C-022-K/094-I-12				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	165	0	165
	-MARKETABLE	132	0	132
WELL LOCN-C-095-L/094-I-12				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	650	0	650
	-MARKETABLE	531	0	531
WELL LOCN-B-083-C/094-I-13				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	151	0	151
	-MARKETABLE	137	0	137

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-073-F/094-I-13	ESTABLISHED GAS			
POOL -JEAN MARIE	-RAW	71	0	71
	-MARKETABLE	64	0	64
WELL LOCN-C-004-E/094-I-15	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	367	0	367
	-MARKETABLE	298	0	298
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	1.9	0.0	1.9
WELL LOCN-D-095-E/094-I-15				
POOL -CONFIDENTIAL				
WELL LOCN-D-066-I/094-I-16	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	198	0	198
PROJECT -	-MARKETABLE	161	0	161
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	3.8	0.0	3.8

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-086-L/094-I-16	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	82	0	82
	-MARKETABLE	75	0	75
WELL LOCN-C-020-K/094-J-02	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	242	1	241
	-MARKETABLE	204	1	203
WELL LOCN-B-086-K/094-J-02	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	480	2	478
	-MARKETABLE	417	1	416
WELL LOCN-A-071-D/094-J-07	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	95	0	95
	-MARKETABLE	83	0	83
WELL LOCN-D-050-D/094-J-08	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	314	0	314
	-MARKETABLE	255	0	255

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-023-E/094-J-08	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	218	0	218
	-MARKETABLE	136	0	136
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	18.4	0.0	18.4
WELL LOCN-D-077-H/094-J-08	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	306	0	306
	-MARKETABLE	261	0	261
WELL LOCN-A-030-K/094-J-08	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	169	0	169
	-MARKETABLE	146	0	146
WELL LOCN-D-024-I/094-J-09	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	665	50	615
	-MARKETABLE	581	44	537
WELL LOCN-B-096-B/094-J-10	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	29	0	29
	-MARKETABLE	27	0	27

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-043-E/094-J-10				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	70	0	70
	-MARKETABLE	61	0	61
WELL LOCN-B-049-F/094-J-15				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	77	0	77
	-MARKETABLE	62	0	62
WELL LOCN-A-051-A/094-O-08				
POOL -PINE POINT	ESTABLISHED GAS			
	-RAW	191	14	177
	-MARKETABLE	156	12	144
WELL LOCN-C-026-A/094-O-09				
POOL -PINE POINT	ESTABLISHED GAS			
	-RAW	134	0	134
	-MARKETABLE	108	0	108
WELL LOCN-D-054-A/094-O-09				
POOL -PINE POINT-A	ESTABLISHED GAS			
	-RAW	385	0	385
	-MARKETABLE	310	0	310

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-054-A/094-O-09	ESTABLISHED GAS			
POOL -PINE POINT-B	-RAW	142	0	142
	-MARKETABLE	115	0	115
WELL LOCN-D-001-I/094-O-09	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	582	0	582
	-MARKETABLE	469	0	469
WELL LOCN-B-044-L/094-O-10	ESTABLISHED GAS			
POOL -MATTSON	-RAW	44	1	43
	-MARKETABLE	40	1	39
WELL LOCN-A-078-L/094-O-10	ESTABLISHED GAS			
POOL -MATTSON	-RAW	79	0	79
	-MARKETABLE	69	0	69
WELL LOCN-D-087-A/094-O-11	ESTABLISHED GAS			
POOL -MATTSON	-RAW	330	0	330
	-MARKETABLE	293	0	293

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-006-H/094-O-11				
POOL -MATTSON	ESTABLISHED GAS			
	-RAW	327	0	327
	-MARKETABLE	291	0	291
WELL LOCN-A-031-I/094-O-16				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	40	0	40
	-MARKETABLE	33	0	33
WELL LOCN-A-087-L/094-P-01				
POOL -DESOLT	ESTABLISHED GAS			
	-RAW	20	0	20
	-MARKETABLE	18	0	18
WELL LOCN-A-071-B/094-P-02				
POOL -DETRITAL	ESTABLISHED GAS			
	-RAW	40	0	40
	-MARKETABLE	35	0	35
WELL LOCN-D-018-K/094-P-02				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	441	0	441
	-MARKETABLE	351	0	351
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	2.3	0.0	2.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

WELL LOCN-D-035-K/094-P-02				
POOL -CONFIDENTIAL				
WELL LOCN-C-057-J/094-P-04	ESTABLISHED GAS			
POOL -PINE POINT	-RAW	332	0	332
	-MARKETABLE	257	0	257
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	8.7	0.0	8.7
WELL LOCN-C-053-D/094-P-06	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	69	0	69
	-MARKETABLE	61	0	61
WELL LOCN-C-012-E/094-P-06	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	49	0	49
	-MARKETABLE	42	0	42
WELL LOCN-A-058-F/094-P-06	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	26	0	26
	-MARKETABLE	23	0	23

WELL LOCN-D-013-H/094-P-08
POOL -CONFIDENTIAL

WELL LOCN-A-074-G/094-P-08
POOL -SLAVE POINT

ESTABLISHED GAS			
-RAW	214	0	214
-MARKETABLE	170	0	170
ESTABLISHED BY-PRODUCTS			
-PROPANE	0.0	0.0	0.0
-BUTANE	0.0	0.0	0.0
-PENTANE PLUS	0.0	0.0	0.0
-SULPHUR	5.5	0.0	5.5

WELL LOCN-D-081-G/094-P-08
POOL -SLAVE POINT

ESTABLISHED GAS			
-RAW	56	0	56
-MARKETABLE	45	0	45
ESTABLISHED BY-PRODUCTS			
-PROPANE	0.0	0.0	0.0
-BUTANE	0.0	0.0	0.0
-PENTANE PLUS	0.0	0.0	0.0
-SULPHUR	1.4	0.0	1.4

WELL LOCN-C-093-G/094-P-08
POOL -JEAN MARIE

ESTABLISHED GAS			
-RAW	23	0	23
-MARKETABLE	20	0	20

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-C-093-G/094-P-08				
POOL -SLAVE POINT				
	ESTABLISHED GAS			
	-RAW	197	0	197
	-MARKETABLE	157	0	157
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	5.1	0.0	5.1
WELL LOCN-D-099-H/094-P-08				
POOL -SLAVE POINT				
	ESTABLISHED GAS			
	-RAW	276	0	276
	-MARKETABLE	219	0	219
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	7.1	0.0	7.1
WELL LOCN-D-048-J/094-P-08				
POOL -PINE POINT				
	ESTABLISHED GAS			
	-RAW	87	0	87
	-MARKETABLE	70	0	70
WELL LOCN-C-006-H/094-P-09				
POOL -CONFIDENTIAL				

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-A-044-H/094-P-09				
POOL -PINE POINT	ESTABLISHED GAS			
	-RAW	107	0	107
	-MARKETABLE	85	0	85
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	3.2	0.0	3.2
WELL LOCN-C-018-D/094-P-10				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	12	0	12
	-MARKETABLE	11	0	11
WELL LOCN-C-089-G/094-P-10				
POOL -PINE POINT	ESTABLISHED GAS			
	-RAW	65	0	65
	-MARKETABLE	55	0	55
WELL LOCN-B-027-J/094-P-10				
POOL -PINE POINT	ESTABLISHED GAS			
	-RAW	266	0	266
	-MARKETABLE	223	0	223
WELL LOCN-B-A24-B/094-P-11				
POOL -DEBOLT	ESTABLISHED GAS			
	-RAW	20	0	20
	-MARKETABLE	17	0	17

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-024-I/094-P-11	ESTABLISHED GAS			
POOL -JEAN MARIE	-RAW	7	0	7
-	-MARKETABLE	6	0	6
WELL LOCN-D-055-L/094-P-11	ESTABLISHED GAS			
POOL -DEBOLT	-RAW	47	0	47
	-MARKETABLE	40	0	40
WELL LOCN-B-005-A/094-P-14	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	450	0	450
	-MARKETABLE	366	0	366
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	9.7	0.0	9.7
WELL LOCN-B-045-A/094-P-14	ESTABLISHED GAS			
POOL -SLAVE POINT	-RAW	197	0	197
	-MARKETABLE	160	0	160
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	4.3	0.0	4.3

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-B-082-G/094-P-14				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	845	0	845
	-MARKETABLE	738	0	738
WELL LOCN-A-023-J/094-P-14				
POOL -SLAVE POINT	ESTABLISHED GAS			
	-RAW	129	0	129
	-MARKETABLE	104	0	104
	ESTABLISHED BY-PRODUCTS			
	-PROPANE	0.0	0.0	0.0
	-BUTANE	0.0	0.0	0.0
	-PENTANE PLUS	0.0	0.0	0.0
	-SULPHUR	3.2	0.0	3.2
WELL LOCN-D-035-D/094-P-15				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	27	0	27
	-MARKETABLE	24	0	24
WELL LOCN-A-065-D/094-P-15				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	28	0	28
	-MARKETABLE	25	0	25
WELL LOCN-A-023-E/094-P-15				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	21	0	21
	-MARKETABLE	19	0	19

OIL, NATURAL GAS AND BY-PRODUCTS IN BRITISH COLUMBIA
AS AT DECEMBER 31, 1985

		INITIAL RESERVE	CUMULATIVE PRODUCTION	RESERVES
WELL LOCN-D-059-E/094-P-15				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	10	0	10
	-MARKETABLE	9	0	9
WELL LOCN-B-048-I/094-P-15				
POOL -JEAN MARIE	ESTABLISHED GAS			
	-RAW	6	0	6
	-MARKETABLE	5	0	5